


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT



<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Three Rivers Federal 33-23-720				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> THREE RIVERS				
<b>4. TYPE OF WELL</b> Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> ULTRA RESOURCES INC						<b>7. OPERATOR PHONE</b> 303 645-9810				
<b>8. ADDRESS OF OPERATOR</b> 304 Inverness Way South #245, Englewood, CO, 80112						<b>9. OPERATOR E-MAIL</b> dghani@ultrapetroleum.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU85592			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		1768 FSL 1555 FWL		NESW	33	7.0 S	20.0 E	S		
Top of Uppermost Producing Zone		1980 FSL 1980 FWL		NESW	33	7.0 S	20.0 E	S		
At Total Depth		1980 FSL 1980 FWL		NESW	33	7.0 S	20.0 E	S		
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 956			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 40			<b>26. PROPOSED DEPTH</b> MD: 7116 TVD: 7077				
<b>27. ELEVATION - GROUND LEVEL</b> 4763			<b>28. BOND NUMBER</b> UTB000593			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-10988				
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
SURF	11	8.625	0 - 1033	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
PROD	7.875	5.5	0 - 7116	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	175	3.78	10.5
							Premium Lite High Strength	275	2.31	12.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Don Hamilton					<b>TITLE</b> Permitting Agent			<b>PHONE</b> 435 719-2018		
<b>SIGNATURE</b>					<b>DATE</b> 01/14/2014			<b>EMAIL</b> starpoint@etv.net		
<b>API NUMBER ASSIGNED</b> 43047542510000					<b>APPROVAL</b>  Permit Manager					

**ULTRA RESOURCES, INC.**

**MASTER**  
**8 - POINT DRILLING PROGRAM**

**Slim Hole Design**  
**8 5/8" Surface & 5 1/2" Production Casing Design**

**DATED: 01-7-14**

**Directional Wells located on Ultra leases in  
Three Rivers Project:**

**Three Rivers Fed 33-23-720**

**NE SW Sec 33-T7S-R20E**

**Uintah, Utah**

**ONSHORE OIL & GAS ORDER NO. 1**  
**Approval of Operations on Onshore**  
**Federal and Indian Oil and Gas Leases**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**RECEIVED:** January 14, 2014

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,500' MD / 1,450' TVD	
Green River	3,037' MD / 3,022' TVD	Oil & Associated Gas
Lower Green River	5,215' MD / 5,175' TVD	Oil & Associated Gas
Wasatch	6,916' MD / 6,877' TVD	Oil & Associated Gas
TD	7,116' MD / 7,077' TVD	

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

**2. BOP Equipment**

A) The BOPE shall be closed whenever the well is unattended. The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- 2) Choke Manifold:
- 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- 4) Two adjustable chokes will be used in the choke manifold.
- 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- 6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- 2) All BOP tests will be performed with a test plug in place.
- 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

**INTERVAL**

0 1,033 MD / 1,033' TVD

1,033 MD / 1,033' TVD – 7,116' MD / 7,077' TVD

**BOP EQUIPMENT**

11" Diverter with Rotating Head

3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

**3. Casing and Float Equipment Program****CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,033 MD / 1,033' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,116' MD / 7,077' TVD	17.0 ppf	J-55, LTC	New

**CASING SPECIFICATIONS:**

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320	273,000	229,000

**FLOAT EQUIPMENT:**

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to 500' into surface casing**4. Cementing Programs**

CONDUCTOR (13 3/8"):

Ready Mix – Cement to surface

SURFACE (8 5/8")

Cement Top - Surface

Surface – 500'

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,033 MD / 1,033' TVD±

Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2")**

Cement Top – 500'

500' - 3,500'±

Lead: 175 sks – ECONOCЕМ Cement w/ additives, 10.5 ppg, 3,78 cf/sx, 20% excess

3,500' – 7,116' MD / 7,077' TVD

Tail: 275 sks, Lightweight Premium Cement w/ additives, 12.0 ppg, 2.31 cf/sk, 20% excess

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.  
 B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.  
 C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.  
 D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

- 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

- 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
- 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

## 5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,033 MD / 1, 033' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,033 MD / 1, 033' TVD - 7,116' MD / 7,077' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

## 6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

## 7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

**8. Other Information and Notification Requirements**

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).
- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
  - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
  - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
  - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
  - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ [cctaylor@blm.gov](mailto:cctaylor@blm.gov) and [Blm\\_ut\\_vn\\_opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov):
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
  - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
  - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
  - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (1/4 1/4, Section, Township, Range and P.M.)
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

**T7S, R20E, S.L.B.&M.****ULTRA RESOURCES, INC.**

Well location, THREE RIVERS FEDERAL  
#33-23-720, located as shown in the NE 1/4  
SW 1/4 of Section 33, T7S, R20E, S.L.B.&M.,  
Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION  
9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE,  
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID  
ELEVATION IS MARKED AS BEING 4942 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°10'01"E	477.00'



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 01-09-14  
REVISED: 12-03-13

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 09-26-13	DATE DRAWN: 10-11-13
PARTY T.A. J.L. S.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ULTRA RESOURCES, INC.	

**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS  
RE-ESTABLISHED. (Not Set  
on Ground.)

**NAD 83 (TARGET BOTTOM HOLE)**

LATITUDE = 40°09'51.57" (40.164325)  
LONGITUDE = 109°40'34.36" (109.676211)

**NAD 27 (TARGET BOTTOM HOLE)**

LATITUDE = 40°09'51.71" (40.164364)  
LONGITUDE = 109°40'31.86" (109.675517)

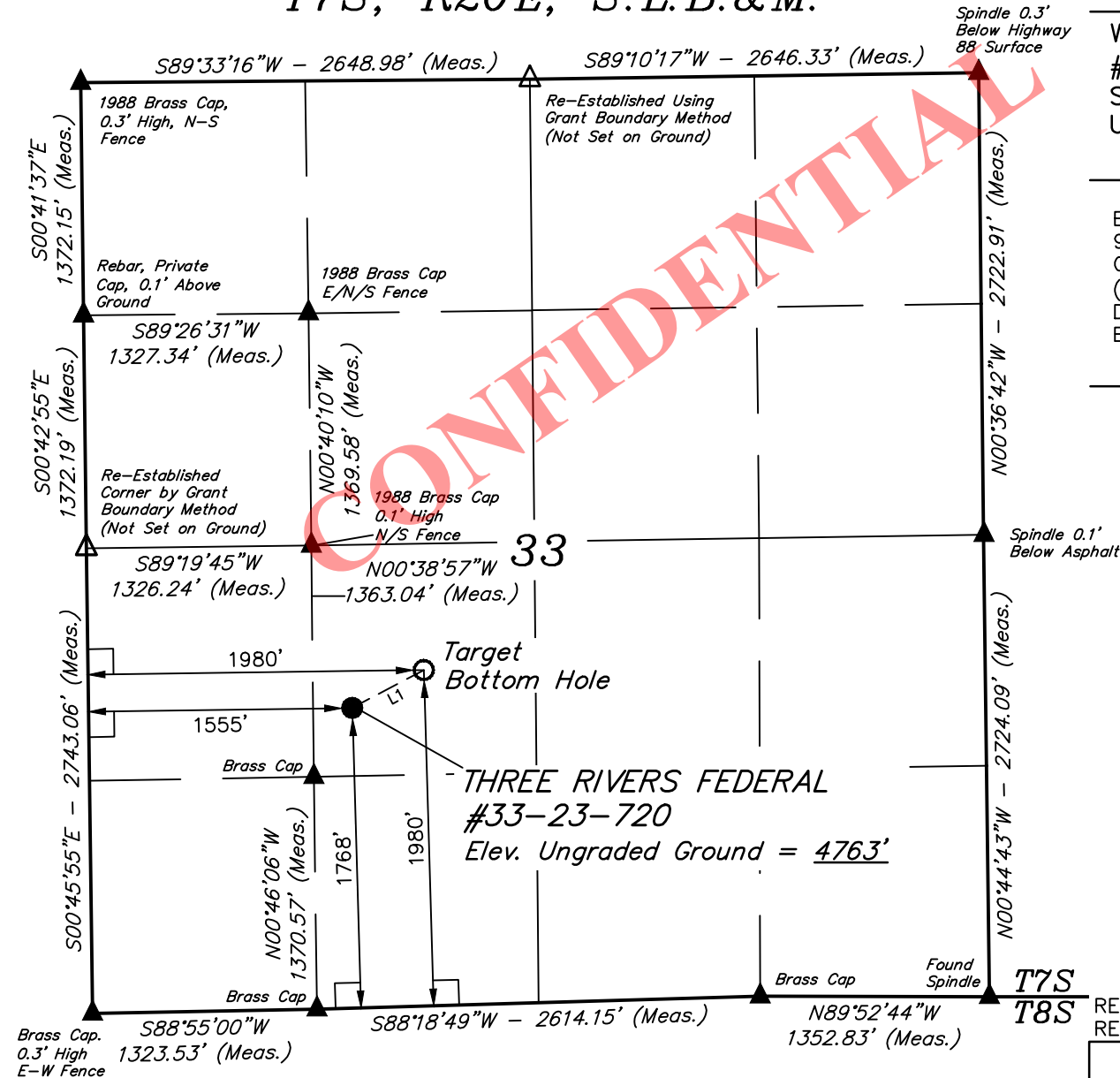
**NAD 83 (SURFACE LOCATION)**

LATITUDE = 40°09'49.36" (40.163711)  
LONGITUDE = 109°40'39.79" (109.677719)

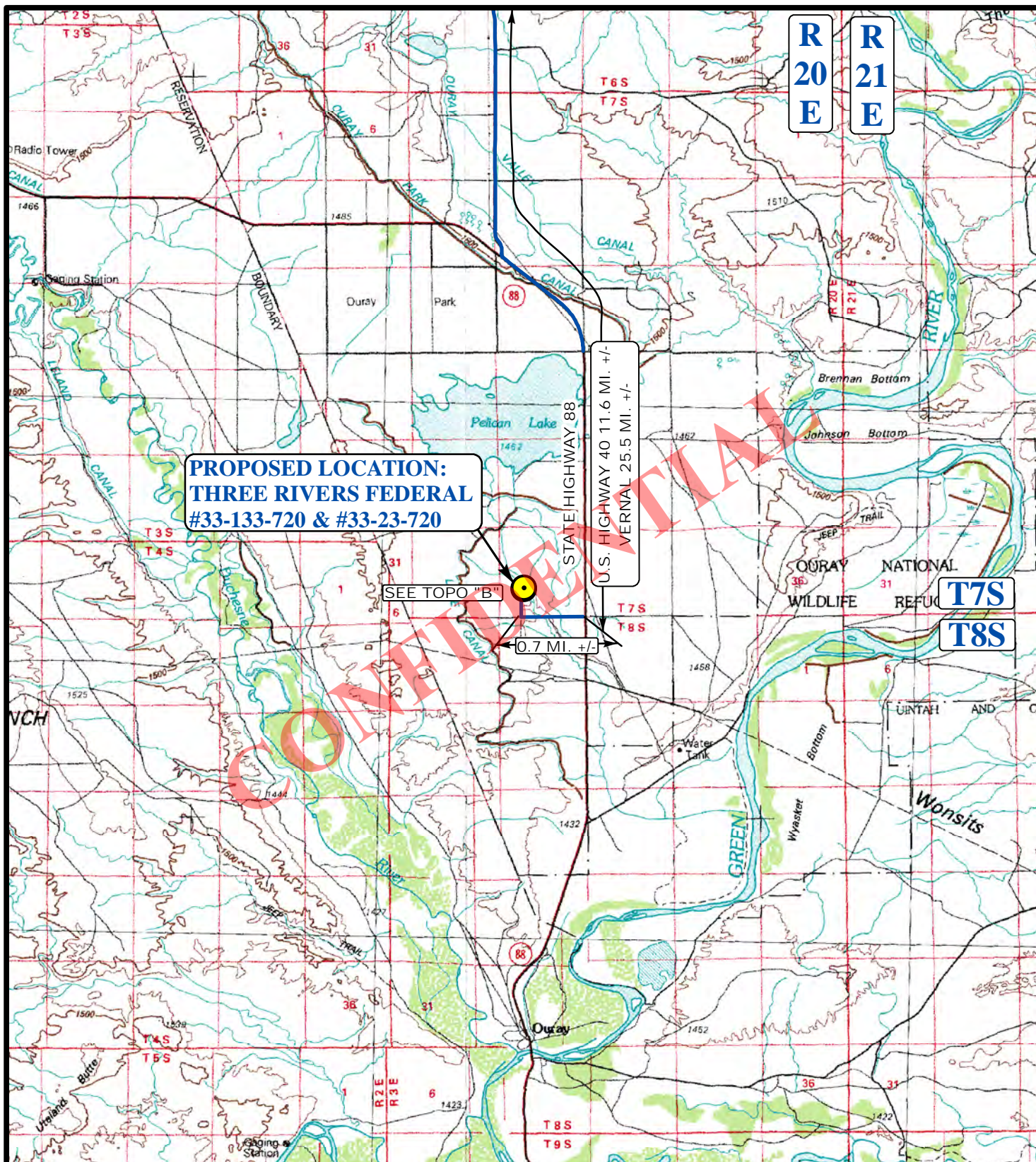
**NAD 27 (SURFACE LOCATION)**

LATITUDE = 40°09'49.49" (40.163747)  
LONGITUDE = 109°40'37.29" (109.677025)

Target  
Bottom Hole  
Elev. Ungraded Ground = 4763'

**RECEIVED: January 14, 2014**





**LEGEND:**

 **PROPOSED LOCATION**



**ULTRA RESOURCES, INC.**

**THREE RIVERS FEDERAL**  
**#33-133-720 & #33-23-720**  
**SECTION 33, T7S, R20E, S.L.B.&M.**  
**NE 1/4 SW 1/4**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

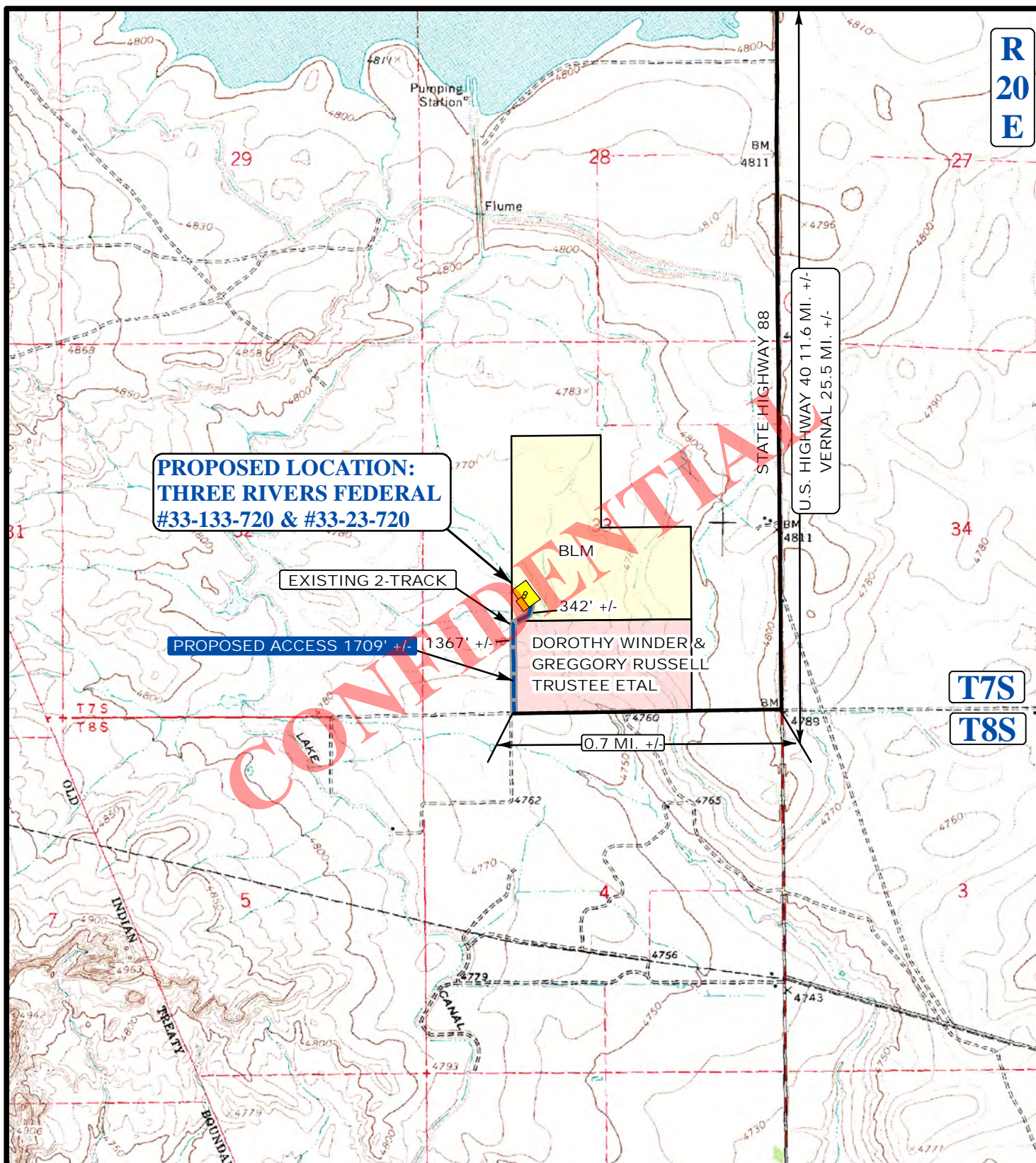
**ACCESS ROAD**  
**MAP**

**10 02 13**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.S. REV: 01-10-14 J.M.C.





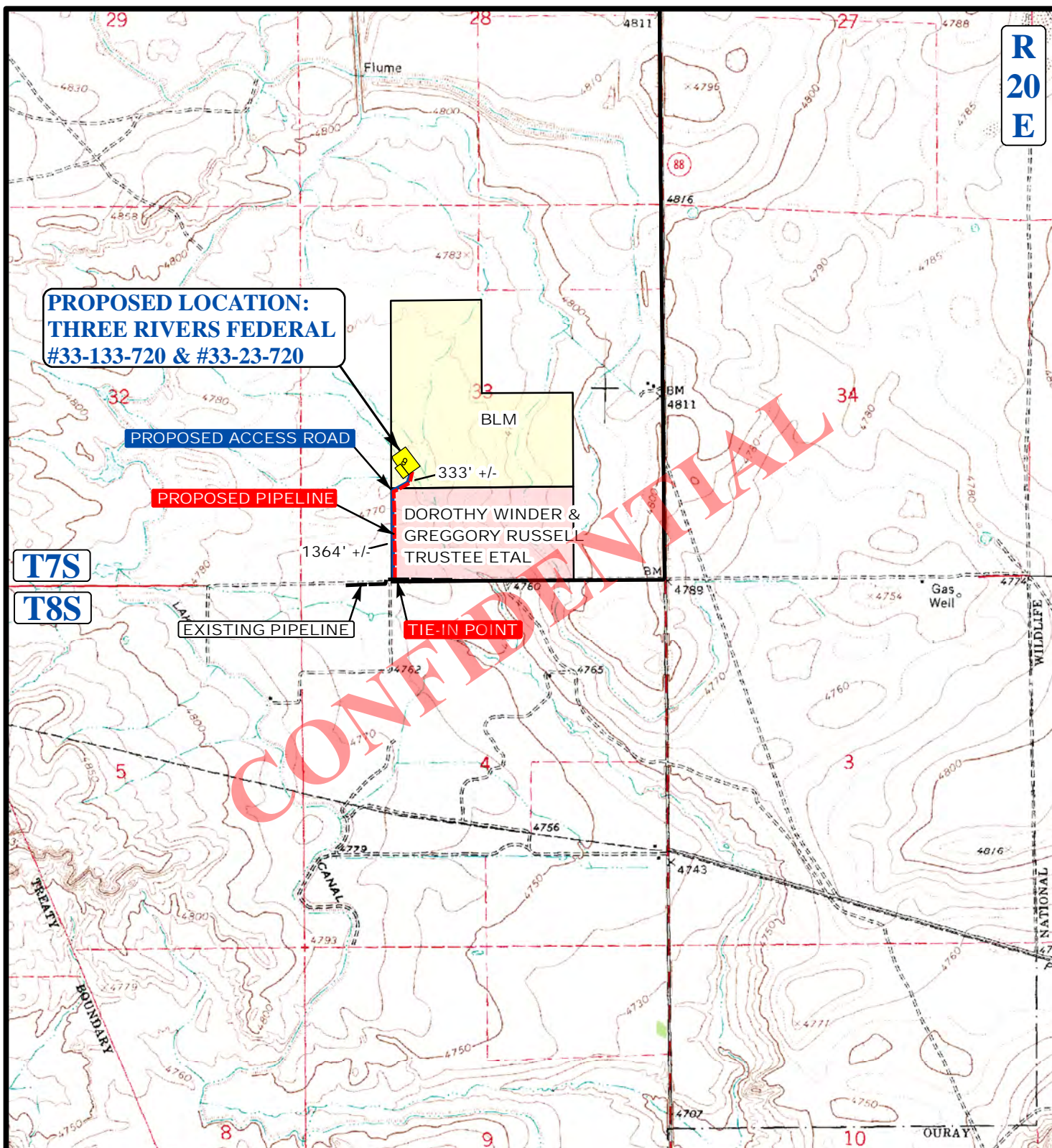






**C**  
**TOPO**





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,697' +/-**

**LEGEND:**

	EXISTING ROADS
	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE

**ULTRA RESOURCES, INC.**

**THREE RIVERS FEDERAL**  
**#33-133-720 & #33-23-720**  
**SECTION 33, T7S, R20E, S.L.B.&M.**  
**NE 1/4 SW 1/4**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

SCALE: 1" = 2000'

DRAWN BY: L.S.

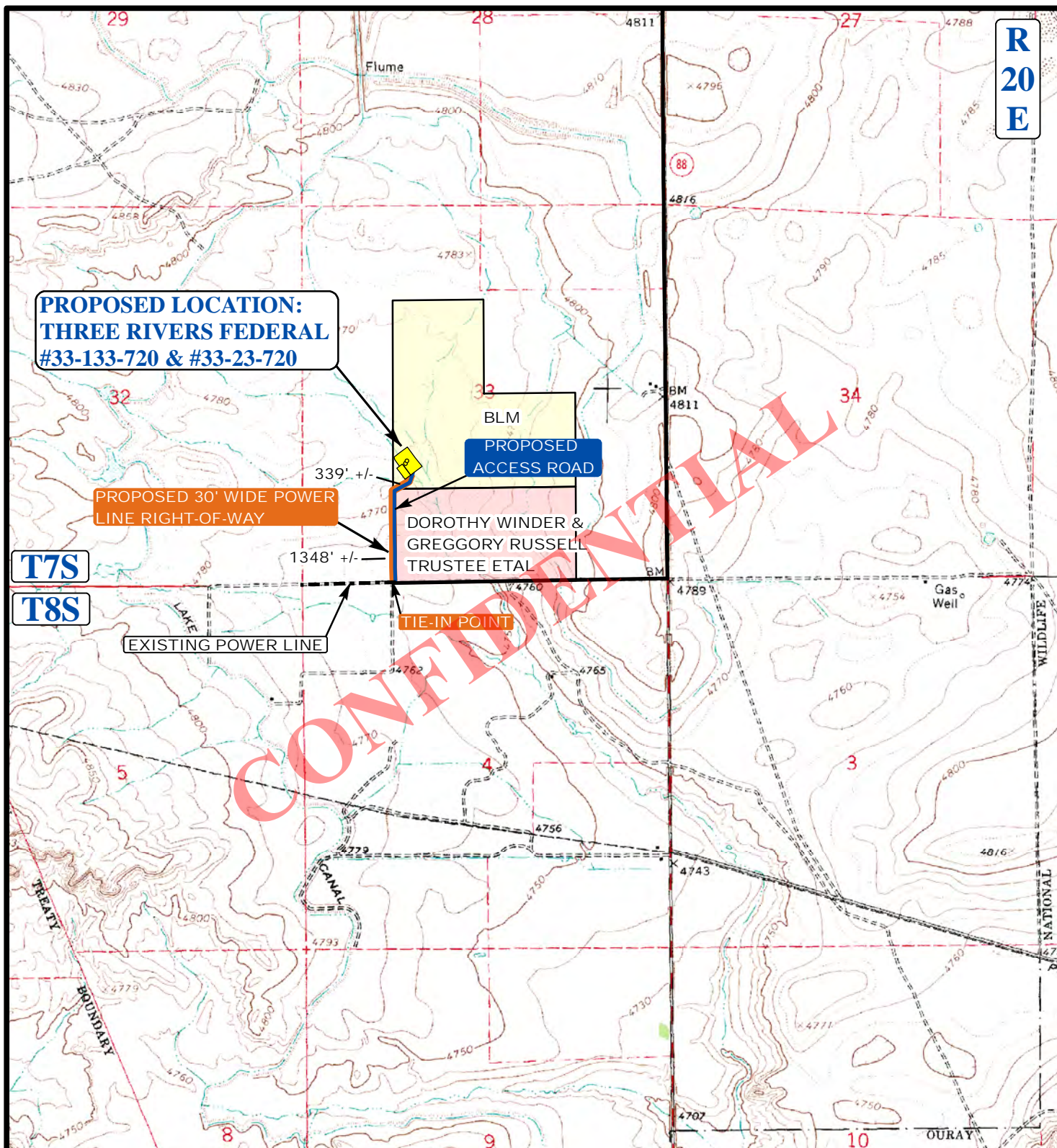
**10 02 13**  
 MONTH DAY YEAR

REV: 01-10-14 J.M.C.

**D**  
**TOPO**

**RECEIVED:** January 14, 2014





**APPROXIMATE TOTAL POWER LINE DISTANCE 1,687' +/-**

**LEGEND:**

- **PROPOSED ACCESS ROAD**
- **PROPOSED POWER LINE**
- - - - - **EXISTING POWER LINE**



**ULTRA RESOURCES, INC.**

**THREE RIVERS FEDERAL  
#33-133-720 & #33-23-720  
SECTION 33, T7S, R20E, S.L.B.&M.  
NE 1/4 SW 1/4**



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**10 02 13**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REV: 01-10-14 J.M.C.



**RECEIVED:** January 14, 2014





# ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)  
 Field: UTAH COUNTY Well: Three Rivers Federal 33-23-720  
 Facility: Sec.33-T7S-R20E Wellbore: Three Rivers Federal 33-23-720 PWB

## Targets

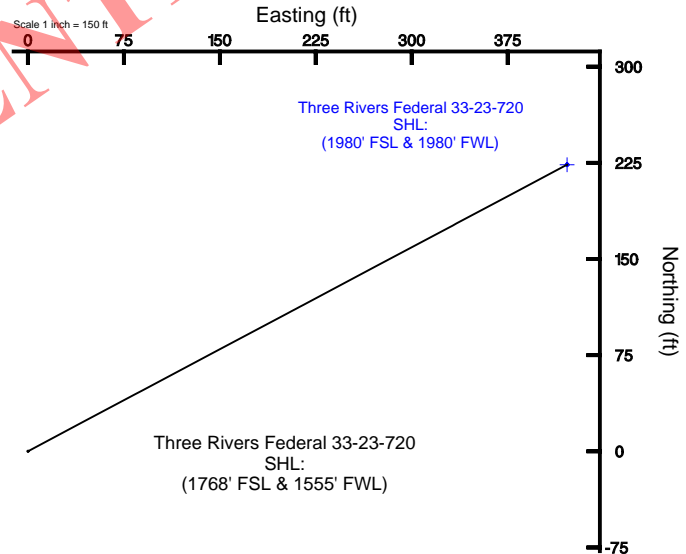
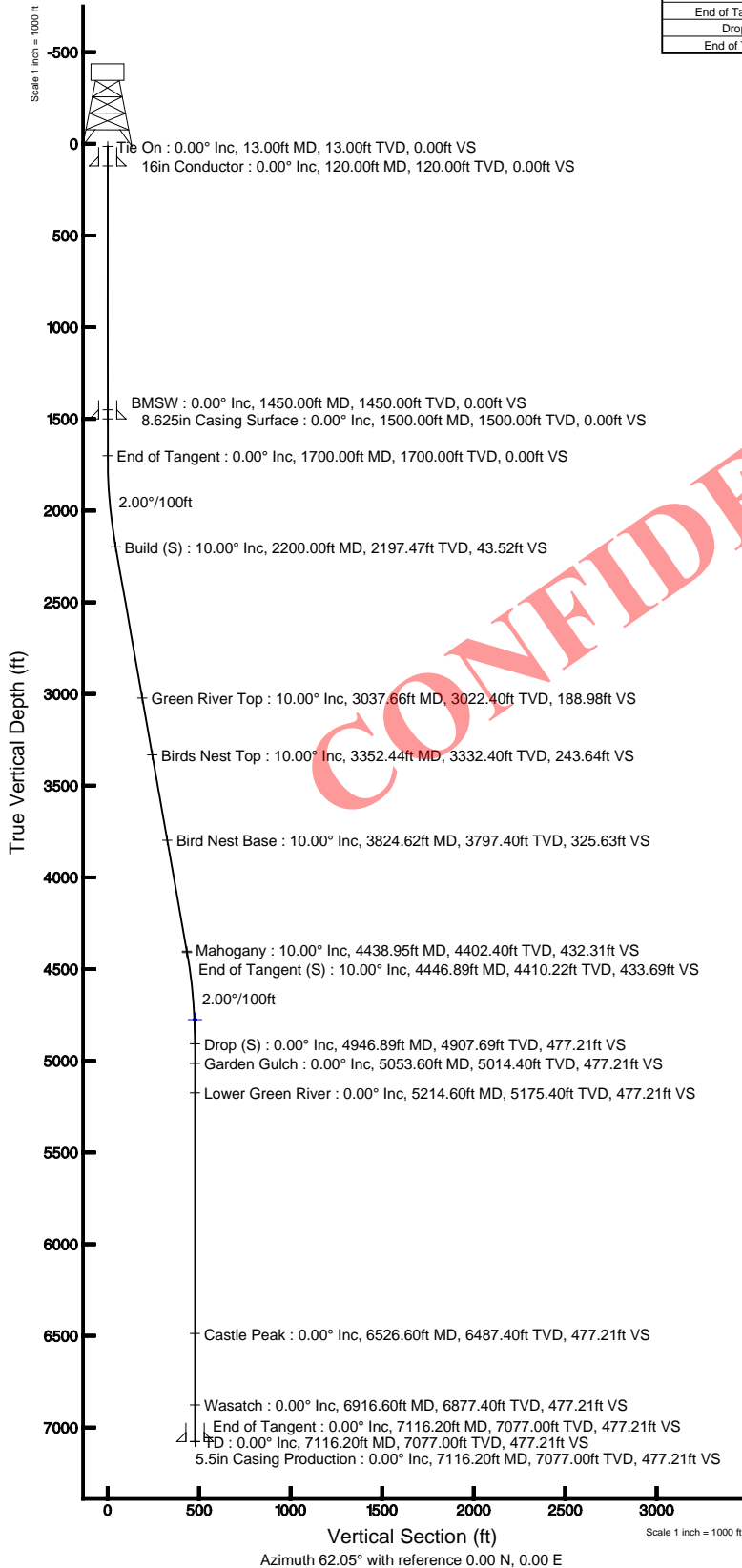
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Federal 33-23-720 (1980' FSL & 1980' FWL)	4776.00	223.64	421.57	2150069.45	7233776.53	40°09'51.570"N	109°40'34.360"W	

## Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	62.054	13.00	0.00	0.00	0.00	0.00
End of Tangent	1700.00	0.000	62.054	1700.00	0.00	0.00	0.00	0.00
Build (S)	2200.00	10.000	62.054	2197.47	20.40	38.45	2.00	43.52
End of Tangent (S)	4446.89	10.000	62.054	4410.22	203.25	383.12	0.00	433.69
Drop (S)	4946.89	0.000	62.054	4907.69	223.64	421.57	2.00	477.21
End of Tangent	7116.20	0.000	62.054	7077.00	223.64	421.57	0.00	477.21

## Location Information

Facility Name		Grid East (US ft)		Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E		2146107.222		7233669.212	40°10'13.409"N	109°40'45.817"W
Spot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)	472.03	2146622.388	7233544.364	40°10'43.362"N	109°40'35.700"W	
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) RT to Mud line (N Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL))					4776ft	
Mean Sea Level to Mud line (N Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL))					2ft	
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) RT to Mean Sea Level					4778ft	
Plot reference wellpath is Three Rivers Federal 33-23-720 PWB						
True vertical depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)						
Measured depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)						
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) RT to Mean Sea Level: 4776 feet						
Mean Sea Level to Mud line (N Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)) 0 feet						
Coordinates are in feet referenced to Slot						
Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet						
North Reference: True north						
Scale: True distance						
Depths are in feet						
Created by: wellbore on 1/14/2014						





## Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 1 of 4



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)
Area	Three Rivers	Well	Three Rivers Federal 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Federal 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	1/14/2014 at 8:27:35 AM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Federal_33-23-720_PWB.xml

### WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-2135.08	472.03	2149652.57	7233544.36	40°09'49.360"N	109°40'39.790"W
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

### WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud Line at Slot (Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

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# Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 2 of 4



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)
Area	Three Rivers	Well	Three Rivers Federal 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Federal 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

## WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
0.00†	0.000	62.054	0.00	0.00	0.00	0.00	0.00	
13.00	0.000	62.054	13.00	0.00	0.00	0.00	0.00	
113.00†	0.000	62.054	113.00	0.00	0.00	0.00	0.00	
213.00†	0.000	62.054	213.00	0.00	0.00	0.00	0.00	
313.00†	0.000	62.054	313.00	0.00	0.00	0.00	0.00	
413.00†	0.000	62.054	413.00	0.00	0.00	0.00	0.00	
513.00†	0.000	62.054	513.00	0.00	0.00	0.00	0.00	
613.00†	0.000	62.054	613.00	0.00	0.00	0.00	0.00	
713.00†	0.000	62.054	713.00	0.00	0.00	0.00	0.00	
813.00†	0.000	62.054	813.00	0.00	0.00	0.00	0.00	
913.00†	0.000	62.054	913.00	0.00	0.00	0.00	0.00	
1013.00†	0.000	62.054	1013.00	0.00	0.00	0.00	0.00	
1113.00†	0.000	62.054	1113.00	0.00	0.00	0.00	0.00	
1213.00†	0.000	62.054	1213.00	0.00	0.00	0.00	0.00	
1313.00†	0.000	62.054	1313.00	0.00	0.00	0.00	0.00	
1413.00†	0.000	62.054	1413.00	0.00	0.00	0.00	0.00	
1450.00†	0.000	62.054	1450.00	0.00	0.00	0.00	0.00	BMSW
1513.00†	0.000	62.054	1513.00	0.00	0.00	0.00	0.00	
1613.00†	0.000	62.054	1613.00	0.00	0.00	0.00	0.00	
1700.00	0.000	62.054	1700.00	0.00	0.00	0.00	0.00	
1713.00†	0.260	62.054	1713.00	0.03	0.01	0.03	2.00	
1813.00†	2.260	62.054	1812.97	2.23	1.04	1.97	2.00	
1913.00†	4.260	62.054	1912.80	7.91	3.71	6.99	2.00	
2013.00†	6.260	62.054	2012.38	17.08	8.01	15.09	2.00	
2113.00†	8.260	62.054	2111.57	29.72	13.93	26.25	2.00	
2200.00	10.000	62.054	2197.47	43.52	20.40	38.45	2.00	
2213.00†	10.000	62.054	2210.27	45.78	21.45	40.44	0.00	
2313.00†	10.000	62.054	2308.75	63.14	29.59	55.78	0.00	
2413.00†	10.000	62.054	2407.23	80.51	37.73	71.12	0.00	
2513.00†	10.000	62.054	2505.71	97.87	45.87	86.46	0.00	
2613.00†	10.000	62.054	2604.19	115.24	54.01	101.80	0.00	
2713.00†	10.000	62.054	2702.67	132.60	62.14	117.14	0.00	
2813.00†	10.000	62.054	2801.15	149.97	70.28	132.48	0.00	
2913.00†	10.000	62.054	2899.63	167.33	78.42	147.82	0.00	
3013.00†	10.000	62.054	2998.11	184.70	86.56	163.16	0.00	
3037.66†	10.000	62.054	3022.40	188.98	88.56	166.94	0.00	Green River Top
3113.00†	10.000	62.054	3096.59	202.06	94.70	178.50	0.00	
3213.00†	10.000	62.054	3195.08	219.43	102.83	193.84	0.00	
3313.00†	10.000	62.054	3293.56	236.79	110.97	209.18	0.00	
3352.44†	10.000	62.054	3332.40	243.64	114.18	215.23	0.00	Birds Nest Top
3413.00†	10.000	62.054	3392.04	254.16	119.11	224.52	0.00	
3513.00†	10.000	62.054	3490.52	271.52	127.25	239.86	0.00	
3613.00†	10.000	62.054	3589.00	288.89	135.38	255.20	0.00	
3713.00†	10.000	62.054	3687.48	306.25	143.52	270.54	0.00	
3813.00†	10.000	62.054	3785.96	323.62	151.66	285.88	0.00	



# Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 3 of 4



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)
Area	Three Rivers	Well	Three Rivers Federal 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Federal 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

## WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
3824.62†	10.000	62.054	3797.40	325.63	152.61	287.66	0.00	Bird Nest Base
3913.00†	10.000	62.054	3884.44	340.98	159.80	301.22	0.00	
4013.00†	10.000	62.054	3982.92	358.35	167.94	316.56	0.00	
4113.00†	10.000	62.054	4081.40	375.71	176.07	331.90	0.00	
4213.00†	10.000	62.054	4179.88	393.08	184.21	347.24	0.00	
4313.00†	10.000	62.054	4278.36	410.44	192.35	362.58	0.00	
4413.00†	10.000	62.054	4376.84	427.81	200.49	377.92	0.00	
4438.95†	10.000	62.054	4402.40	432.31	202.60	381.90	0.00	Mahogany
4446.89	10.000	62.054	4410.22	433.69	203.25	383.12	0.00	
4513.00†	8.678	62.054	4475.45	444.42	208.27	392.59	2.00	
4613.00†	6.678	62.054	4574.55	457.78	214.53	404.40	2.00	
4713.00†	4.678	62.054	4674.06	467.67	219.17	413.14	2.00	
4813.00†	2.678	62.054	4773.84	474.09	222.18	418.80	2.00	
4913.00†	0.678	62.054	4873.80	477.01	223.55	421.39	2.00	
4946.89	0.000	62.054	4907.69†	477.21	223.64	421.57	2.00	
5013.00†	0.000	62.054	4973.80	477.21	223.64	421.57	0.00	
5053.60†	0.000	62.054	5014.40	477.21	223.64	421.57	0.00	Garden Gulch
5113.00†	0.000	62.054	5073.80	477.21	223.64	421.57	0.00	
5213.00†	0.000	62.054	5173.80	477.21	223.64	421.57	0.00	
5214.60†	0.000	62.054	5175.40	477.21	223.64	421.57	0.00	Lower Green River
5313.00†	0.000	62.054	5273.80	477.21	223.64	421.57	0.00	
5413.00†	0.000	62.054	5373.80	477.21	223.64	421.57	0.00	
5513.00†	0.000	62.054	5473.80	477.21	223.64	421.57	0.00	
5613.00†	0.000	62.054	5573.80	477.21	223.64	421.57	0.00	
5713.00†	0.000	62.054	5673.80	477.21	223.64	421.57	0.00	
5813.00†	0.000	62.054	5773.80	477.21	223.64	421.57	0.00	
5913.00†	0.000	62.054	5873.80	477.21	223.64	421.57	0.00	
6013.00†	0.000	62.054	5973.80	477.21	223.64	421.57	0.00	
6113.00†	0.000	62.054	6073.80	477.21	223.64	421.57	0.00	
6213.00†	0.000	62.054	6173.80	477.21	223.64	421.57	0.00	
6313.00†	0.000	62.054	6273.80	477.21	223.64	421.57	0.00	
6413.00†	0.000	62.054	6373.80	477.21	223.64	421.57	0.00	
6513.00†	0.000	62.054	6473.80	477.21	223.64	421.57	0.00	
6526.60†	0.000	62.054	6487.40	477.21	223.64	421.57	0.00	Castle Peak
6613.00†	0.000	62.054	6573.80	477.21	223.64	421.57	0.00	
6713.00†	0.000	62.054	6673.80	477.21	223.64	421.57	0.00	
6813.00†	0.000	62.054	6773.80	477.21	223.64	421.57	0.00	
6913.00†	0.000	62.054	6873.80	477.21	223.64	421.57	0.00	
6916.60†	0.000	62.054	6877.40	477.21	223.64	421.57	0.00	Wasatch
7013.00†	0.000	62.054	6973.80	477.21	223.64	421.57	0.00	
7113.00†	0.000	62.054	7073.80	477.21	223.64	421.57	0.00	
7116.20	0.000	62.054	7077.00	477.21	223.64	421.57	0.00	ID





## Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 4 of 4



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)
Area	Three Rivers	Well	Three Rivers Federal 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Federal 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Federal 33-23-720 PWB Ref Wellpath: Three Rivers Federal 33-23-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
20in Open Hole	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
11in Open Hole	120.00	1500.00	1380.00	120.00	1500.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1500.00	1487.00	13.00	1500.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1500.00	7116.20	5616.20	1500.00	7077.00	0.00	0.00	223.64	421.57
5.5in Casing Production	13.00	7116.20	7103.20	13.00	7077.00	0.00	0.00	223.64	421.57

### TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Federal 33-23-720 (1980' FSL & 1980' FWL)		4776.00	223.64	421.57	2150069.45	7233776.53	40°09'51.570"N	109°40'34.360"W	point

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# BOP Equipment

3000psi WP

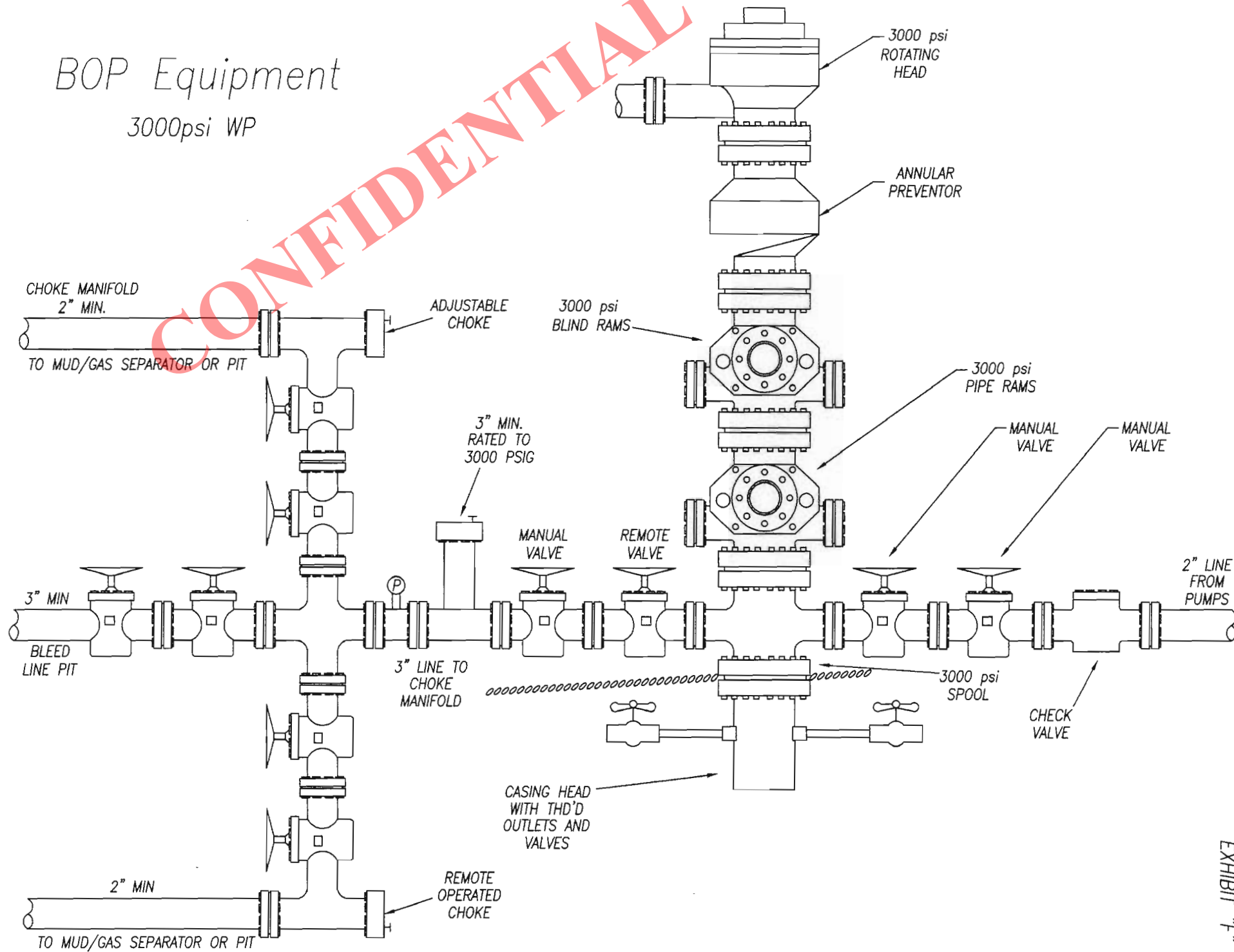


EXHIBIT "F"



2580 Creekview Road  
Moab, Utah 84532  
435/719-2018

January 14, 2014

Mrs. Diana Mason  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Ultra Resources, Inc. **Three Rivers Federal 33-23-720**  
*Surface Location:* 1768' FSL & 1555' FWL, NE/4 SW/4, Section 33, T7S, R20E,  
*Target Location:* 1980' FSL & 1980' FWL, NE/4 SW/4, Section 33, T7S, R20E,  
SLB&M, Uintah County, Utah

Dear Diana:

Ultra Resources, Inc. respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Ultra Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Debbie Ghani of Ultra Resources, Inc. at 303-645-9810 or myself should you have any questions or need additional information.

Sincerely,

A handwritten signature in dark ink that reads "Don Hamilton". The signature is written in a cursive, slightly slanted style.

Don Hamilton  
Agent for Ultra Resources, Inc.

cc: Cally McKee, Ultra Resources, Inc.  
Debbie Ghani, Ultra Resources, Inc.

RECEIVED: January 14, 2014

## ULTRA RESOURCES, INC.

## LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #33-133-720

&amp; #33-23-720

SECTION 33, T7S, R20E, S.L.B.&amp;M.

NE 1/4 SW 1/4

FIGURE #1

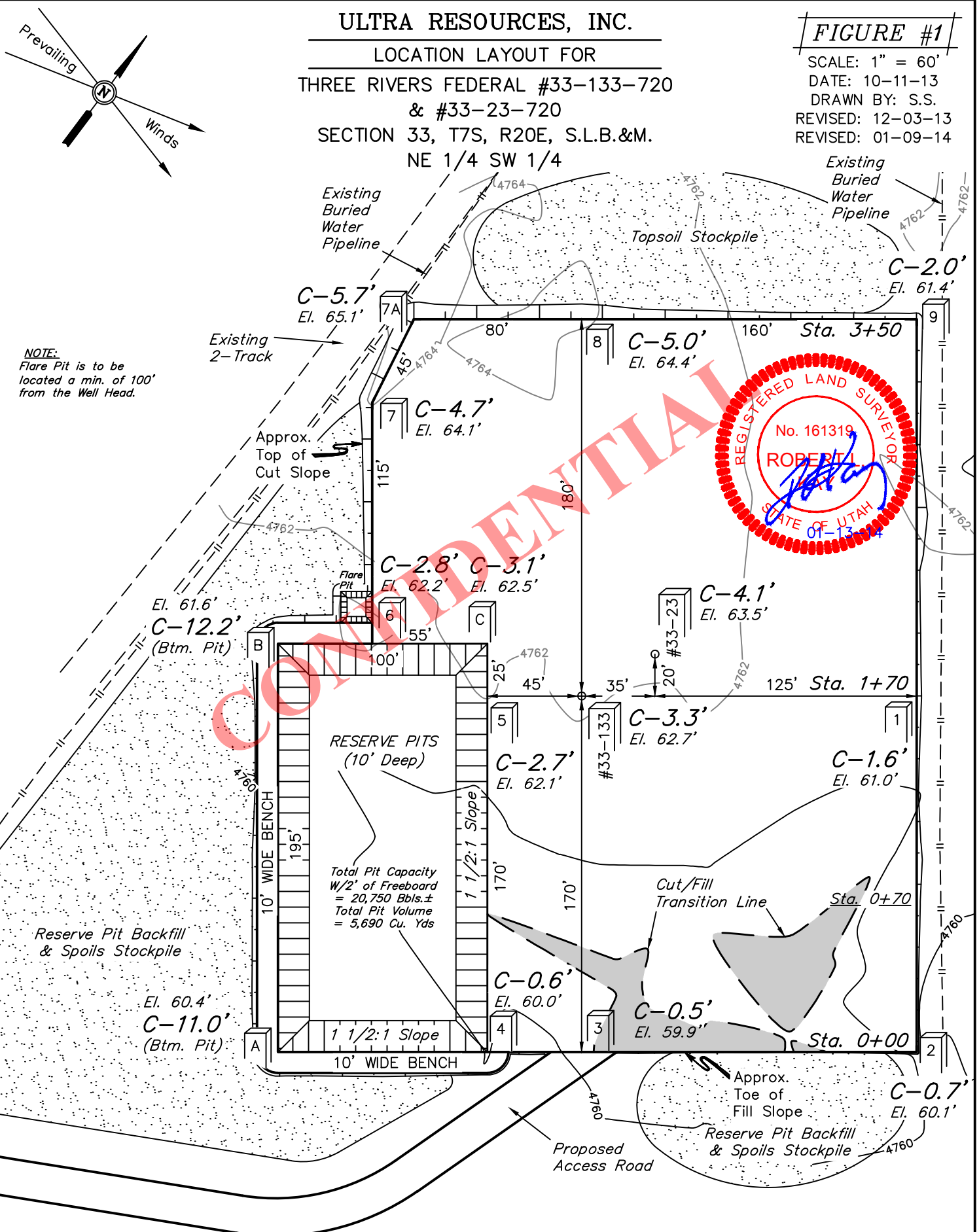
SCALE: 1" = 60'

DATE: 10-11-13

DRAWN BY: S.S.

REVISED: 12-03-13

REVISED: 01-09-14



Elev. Ungraded Ground At #33-133-720 Loc. Stake = 4762.7'  
 FINISHED GRADE ELEV. AT #33-133-720 LOC. STAKE = 4759.4'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: January 14, 2014



## ULTRA RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

THREE RIVERS FEDERAL #33-133-720

&amp; #33-23-720

SECTION 33, T7S, R20E, S.L.B.&amp;M.

NE 1/4 SW 1/4

FIGURE #2

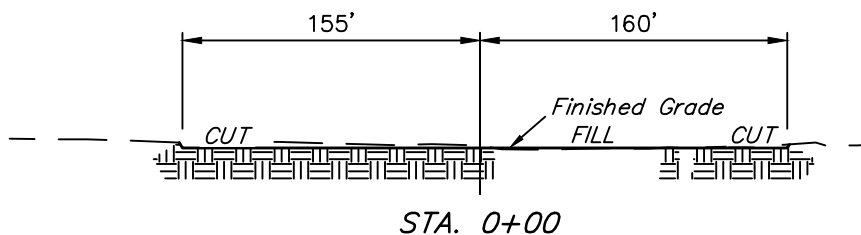
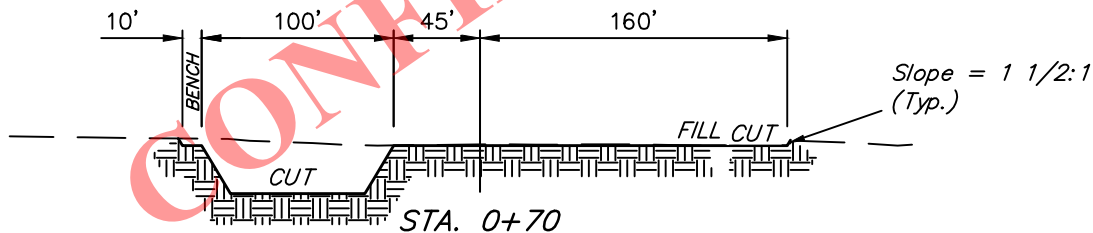
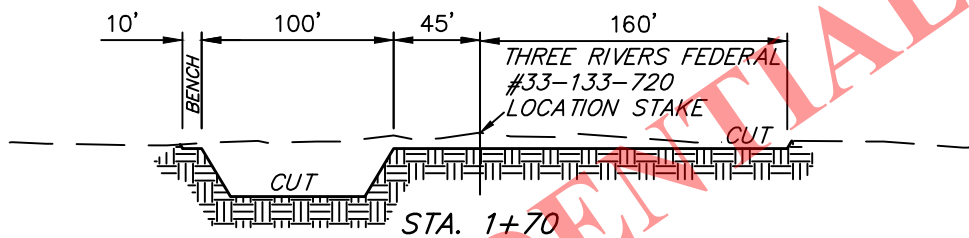
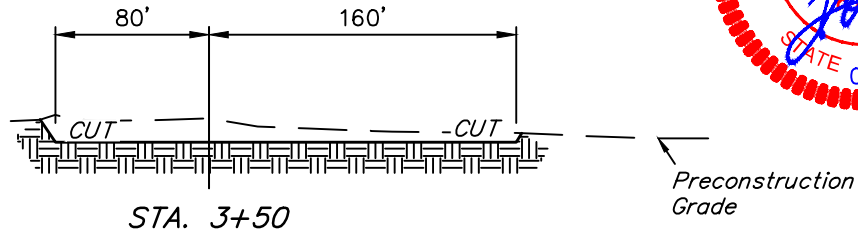
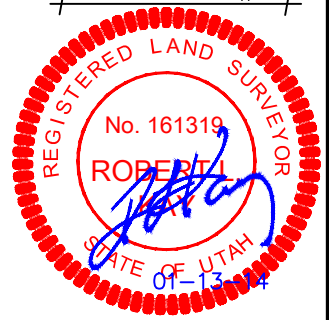
1" = 40'  
X-Section  
Scale  
1" = 100'

DATE: 10-11-13

DRAWN BY: S.S.

REVISED: 12-03-13

REVISED: 01-09-14



## NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

## APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 3.724 ACRES  
ACCESS ROAD DISTURBANCE = ± 1.177 ACRES  
PIPELINE DISTURBANCE = ± 1.168 ACRES  
TOTAL = ± 6.069 ACRES

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

## APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,980 Cu. Yds.  
Remaining Location = 10,830 Cu. Yds.  
TOTAL CUT = 12,810 CU. YDS.  
FILL = 240 CU. YDS.

EXCESS MATERIAL = 12,570 Cu. Yds.  
Topsoil & Pit Backfill = 4,830 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 7,740 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: January 14, 2014

## ULTRA RESOURCES, INC.

TYPICAL RIG LAYOUT FOR  
THREE RIVERS FEDERAL #33-133-720  
& #33-23-720  
SECTION 33, T7S, R20E, S.L.B.&M.  
NE 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'

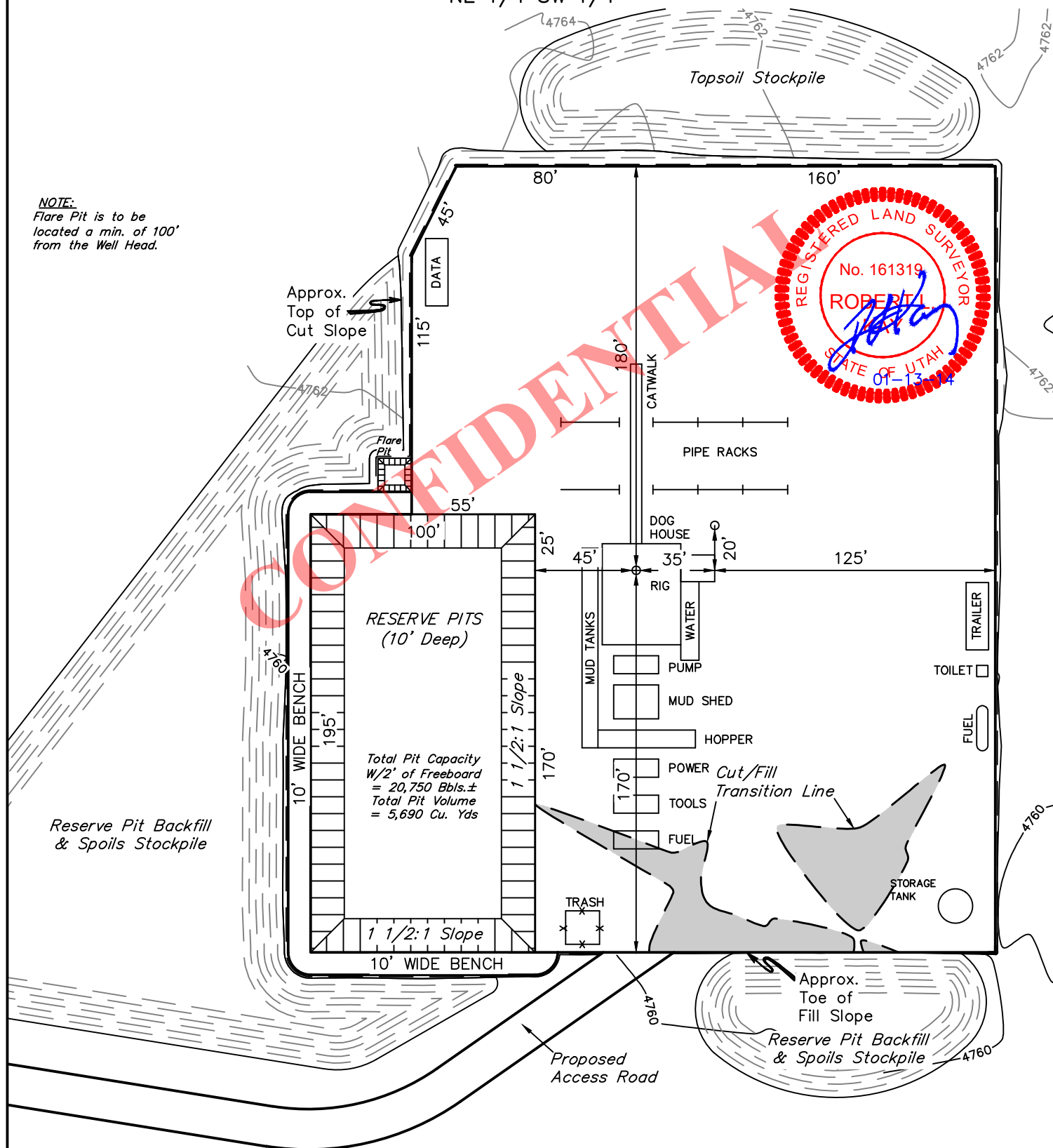
DATE: 10-11-13

DRAWN BY: S.S.

REVISED: 12-03-13

REVISED: 01-09-14

**NOTE:**  
Flare Pit is to be  
located a min. of 100'  
from the Well Head.



UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: January 14, 2014

**ULTRA RESOURCES, INC.**  
**INTERIM RECLAMATION PLAN FOR**  
**THREE RIVERS FEDERAL #33-133-720**  
**& #33-23-720**  
**SECTION 33, T7S, R20E, S.L.B.&M.**  
**NE 1/4 SW 1/4**

**FIGURE #4**

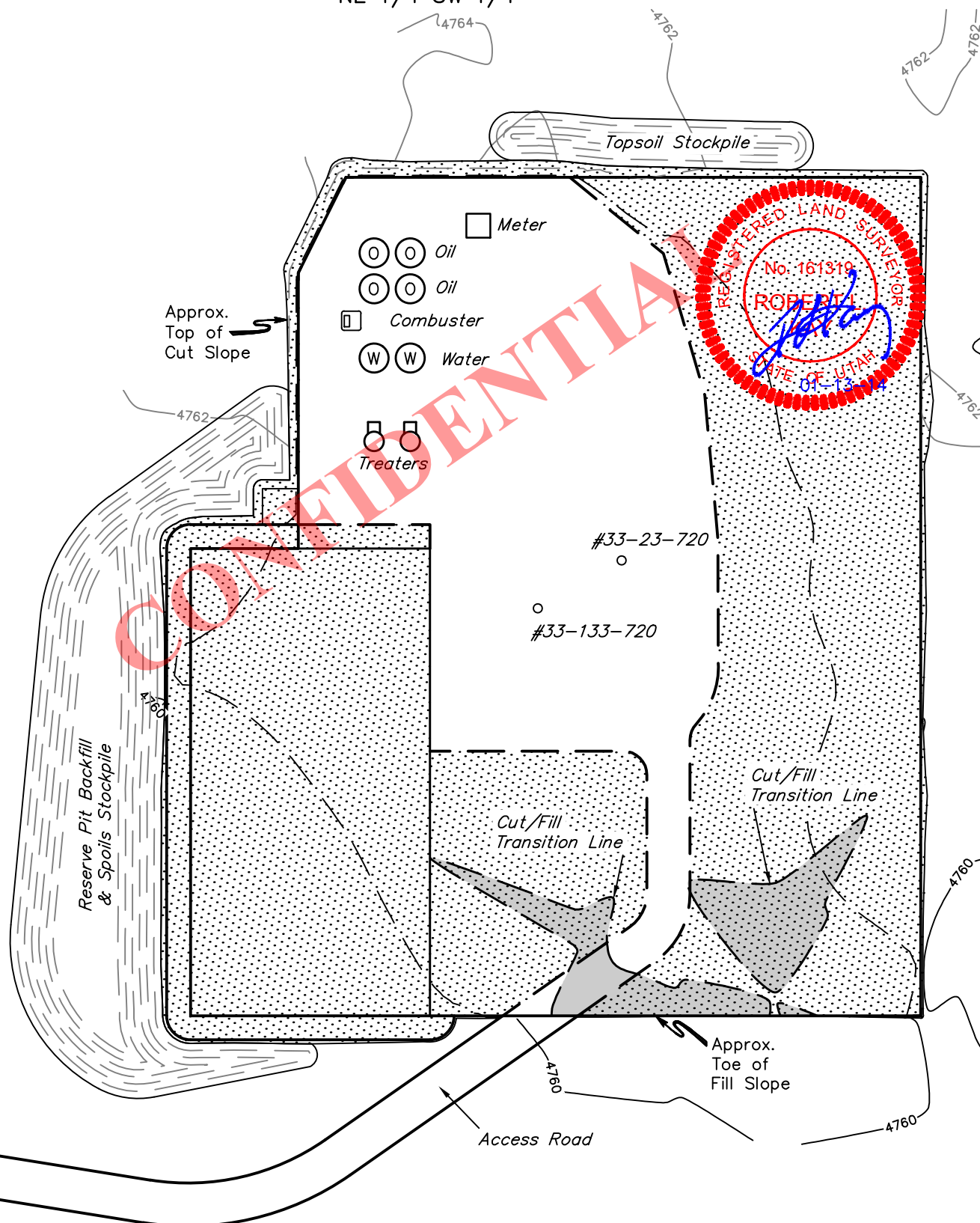
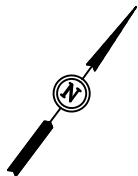
SCALE: 1" = 60'

DATE: 10-11-13

DRAWN BY: S.S.

REVISED: 12-03-13

REVISED: 01-09-14



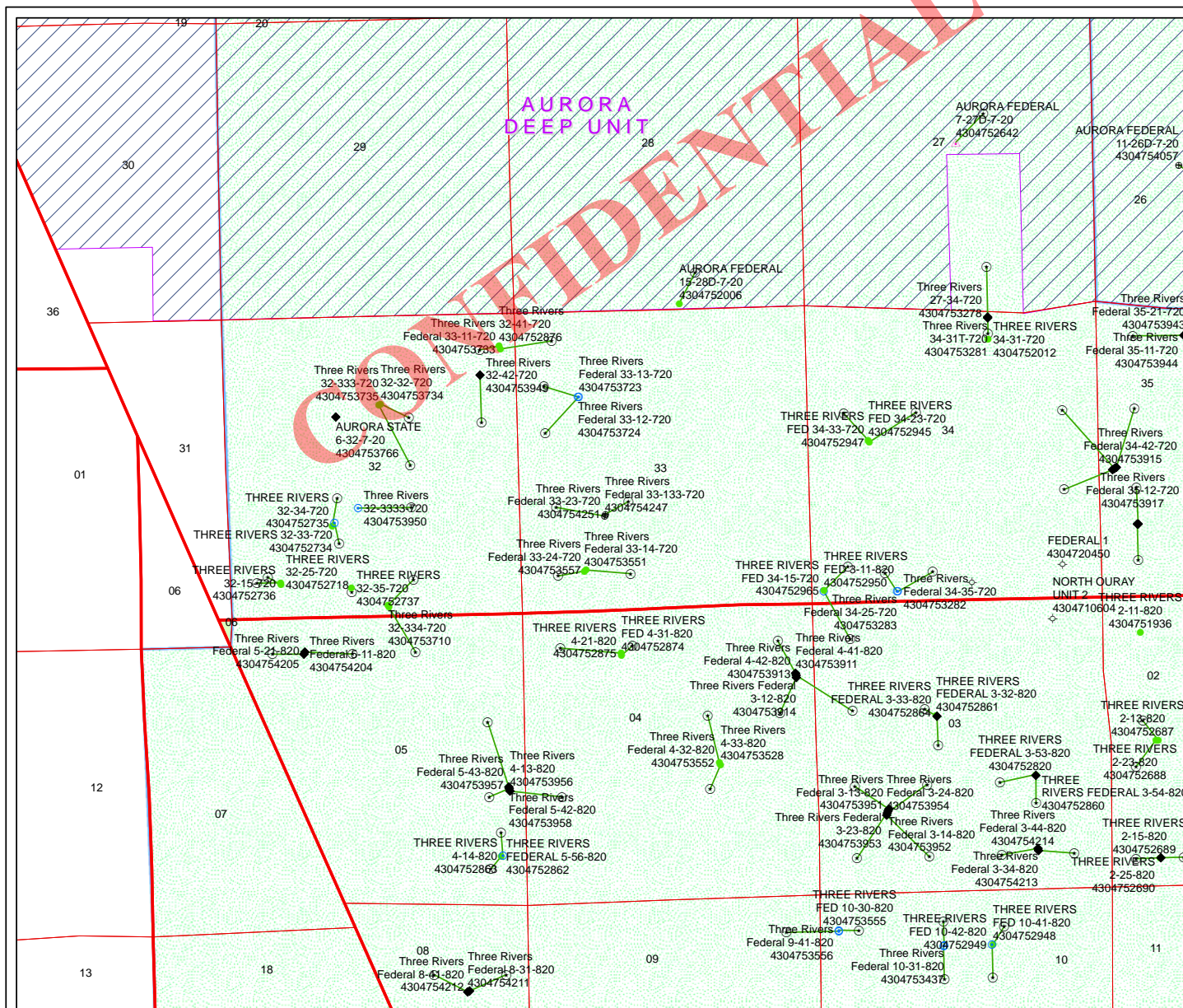
RECLAIMED AREA

APPROXIMATE ACREAGE  
 UN-RECLAIMED = ± 0.834 ACRES

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**RECEIVED:** January 14, 2014





API Number: 4304754251

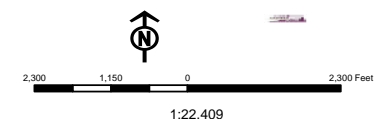
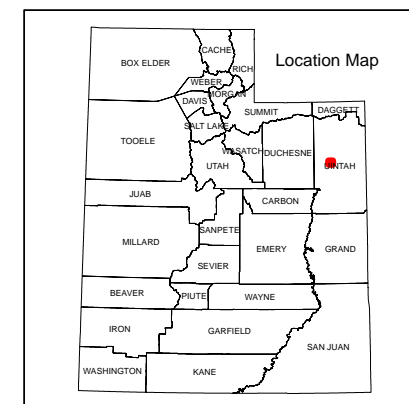
Well Name: Three Rivers Federal 33-23-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 1/16/2014  
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERMAL	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned		Fields	
TW - Test Well		Status	
WOW - Water Disposal		Unknown	
WW - Water Injection Well		ABANDONED	
WSW - Water Supply Well		ACTIVE	
		COMBINED	
		INACTIVE	
		STORAGE	
		TERMINATED	





## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/14/2014

API NO. ASSIGNED: 43047542510000

WELL NAME: Three Rivers Federal 33-23-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 33 070S 200E

Permit Tech Review: ☒

SURFACE: 1768 FSL 1555 FWL

Engineering Review: ☐

BOTTOM: 1980 FSL 1980 FWL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.16370

LONGITUDE: -109.67767

UTM SURF EASTINGS: 612605.00

NORTHINGS: 4446765.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000593☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10988☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhll  
4 - Federal Approval - dmason  
15 - Directional - dmason  
23 - Spacing - dmason

RECEIVED: January 16, 2014



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Three Rivers Federal 33-23-720  
**API Well Number:** 43047542510000  
**Lease Number:** UTU85592  
**Surface Owner:** FEDERAL  
**Approval Date:** 1/16/2014

### Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #245, Englewood, CO 80112

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

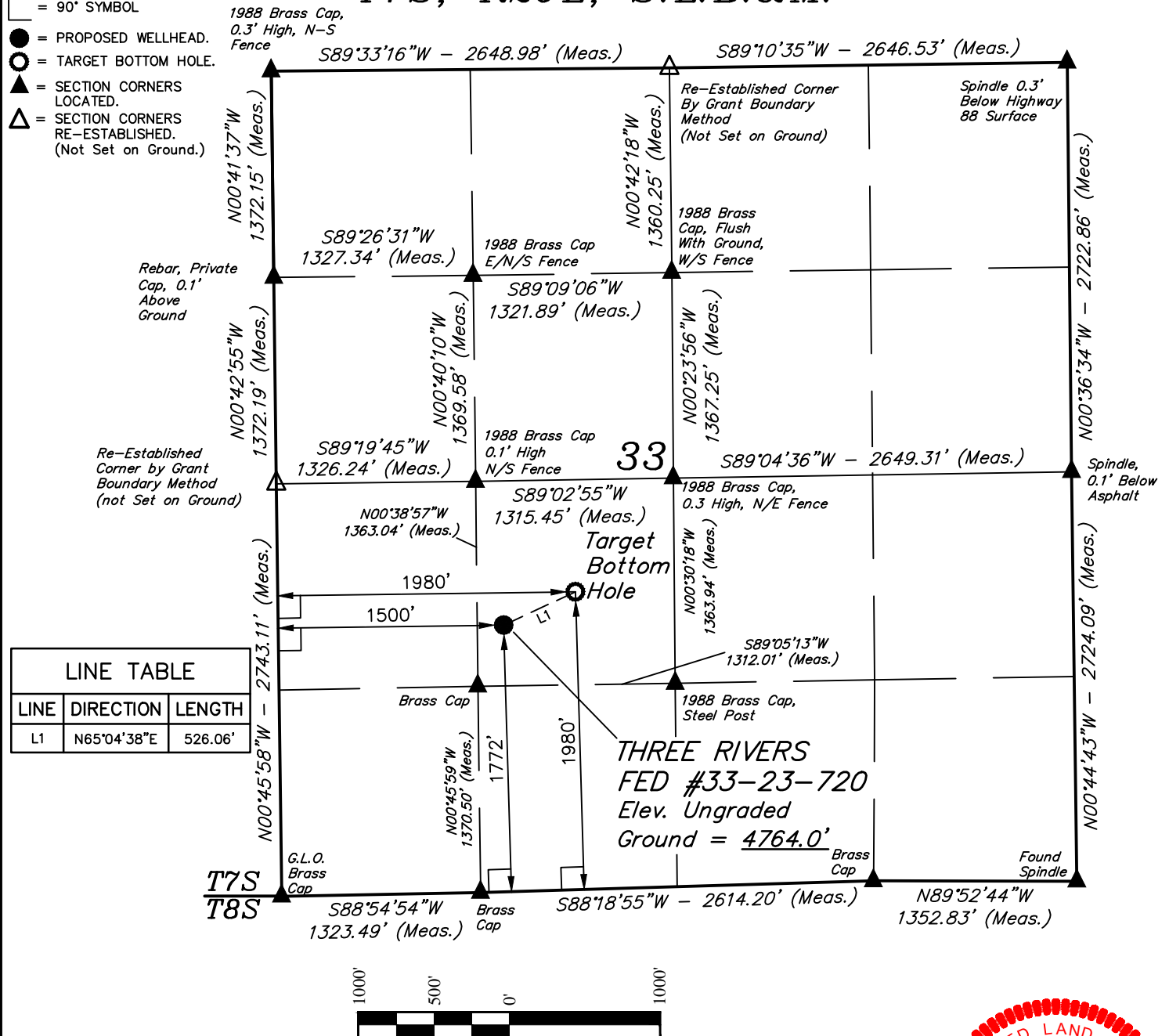
A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers Federal 33-23-720			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1768 FSL 1555 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000			
<b>PHONE NUMBER:</b> 303 645-9810 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/16/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> At BLMs request, Ultra changed the pad layout for this location. This well was originally permitted by Axia. Ultra requests the following changes to fit our pad design and drilling program: (1) Change TD from 7,116 MD/ 7,077 TVD to 7,201 MD/ 7,150 TVD; (2) Change the name from Three Rivers Federal 33-23-720 to Three Rivers Fed 33-23-720; (3) Change the SHL per attached plat dated 6-20-14; (4) Update drilling plan and directional plan. Ultra's directional drilling letter is also attached.					
<b>NAME (PLEASE PRINT)</b> Jenna Anderson		<b>PHONE NUMBER</b> 303 645-9804			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permitting Assistant			
<b>DATE</b> 7/2/2014		<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> July 02, 2014  <b>Date:</b> _____ <b>By:</b> <u>Derek Quist</u>			

**LEGEND:**

- = 90° SYMBOL  
 ● = PROPOSED WELLHEAD.  
 ○ = TARGET BOTTOM HOLE.  
 ▲ = SECTION CORNERS LOCATED.  
 △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

**T7S, R20E, S.L.B.&M.****CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'51.57" (40.164325)	LATITUDE = 40°09'49.38" (40.163717)
LONGITUDE = 109°40'34.36" (109.676211)	LONGITUDE = 109°40'40.50" (109.677917)

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

**BASIS OF ELEVATION**

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #33-23-720**  
NE 1/4 SW 1/4, SECTION 33, T7S, R20E, S.L.B.&M.  
UINTAH COUNTY, UTAH

SURVEYED BY: T.A., J.L.	SURVEY DATE: 09-26-13
DRAWN BY: S.S.	DATE DRAWN: 10-11-13
SCALE: 1" = 1000'	REVISED: 06-18-14

**WELL LOCATION PLAT**

**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

RECEIVED: Jul. 02, 2014



**ULTRA RESOURCES, INC.**

**MASTER**  
**8 - POINT DRILLING PROGRAM**

**Slim Hole Design**  
**8 5/8" Surface & 5 1/2" Production Casing Design**

**DATED: 07-02-14**

**Directional Wells located on Ultra leases in  
Three Rivers Project:**

**Three Rivers Fed 33-23-720**

**SHL: Sec 33 (NESW) T7S R20E**

**Uintah, Utah**

**ONSHORE OIL & GAS ORDER NO. 1**  
**Approval of Operations on Onshore**  
**Federal and Indian Oil and Gas Leases**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,450' MD / 1,450' TVD	
Green River	3,061' MD / 3,040' TVD	
Mahogany	4,470' MD / 4,420' TVD	
Garden Gulch	5,071' MD / 5,020' TVD	Oil & Associated Gas
Lower Green River*	5,226' MD / 5,175' TVD	Oil & Associated Gas
Wasatch	7,001' MD / 6,950' TVD	Oil & Associated Gas
TD	7,201' MD / 7,150' TVD	

**Asterisks (\*) denotes target pay intervals**

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

**2. BOP Equipment**

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
  - 2) Choke Manifold
  - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
  - 4) Two adjustable chokes will be used in the choke manifold.
  - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
  - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - 2) All BOP tests will be performed with a test plug in place.
  - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

**INTERVAL**

0 - 1,000' MD / 1,000' TVD

1,000' MD / 1,000' TVD – 7,201' MD / 7,150' TVD

**BOP EQUIPMENT**

11" Diverter with Rotating Head

3,000# Ram Double BOP & Annular with  
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

**3. Casing and Float Equipment Program****CASING:**

<b>Directional Well</b>	<b>Hole Size</b>	<b>OD</b>	<b>Depth MD/TVD</b>	<b>Wt.</b>	<b>Grade &amp; Connection</b>	<b>Cond.</b>
<b>Surface</b>	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
<b>Production</b>	7 7/8"	5 1/2"	7,201' MD / 7,150' TVD	17.0 ppf	J-55, LTC	New

**CASING SPECIFICATIONS:**

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

**FLOAT EQUIPMENT:**

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 3<sup>rd</sup> joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

**SURFACE (8 5/8")**

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2")**

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,201' MD / 7,150' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.  
 B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.  
 C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.  
 D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
- 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
  - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
  - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
  - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
  - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

## 5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,201' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

## 6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

## 7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

## 8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
  - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
  - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
  - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
  - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal **when drilling on Federal leases as follows: (Cade T Taylor @ [cctaylor@blm.gov](mailto:cctaylor@blm.gov) and [Blm\\_ut\\_vn\\_opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov):**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
  - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
  - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
  - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (1/4 1/4, Section, Township, Range and P.M.)
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.





# ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)  
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-23-720  
 Facility: Sec.33-T/S-R20E Wellbore: Three Rivers Fed 33-23-720 PWB

## Targets

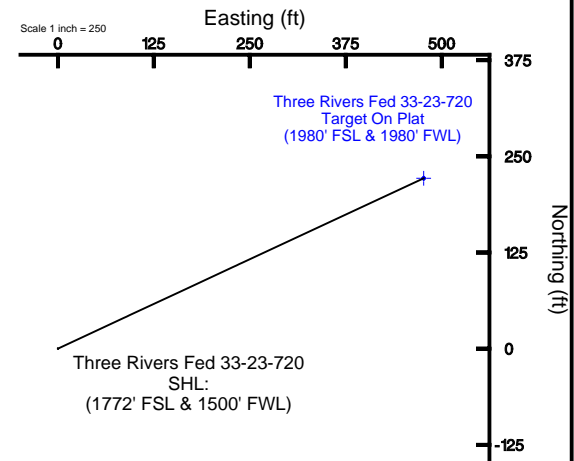
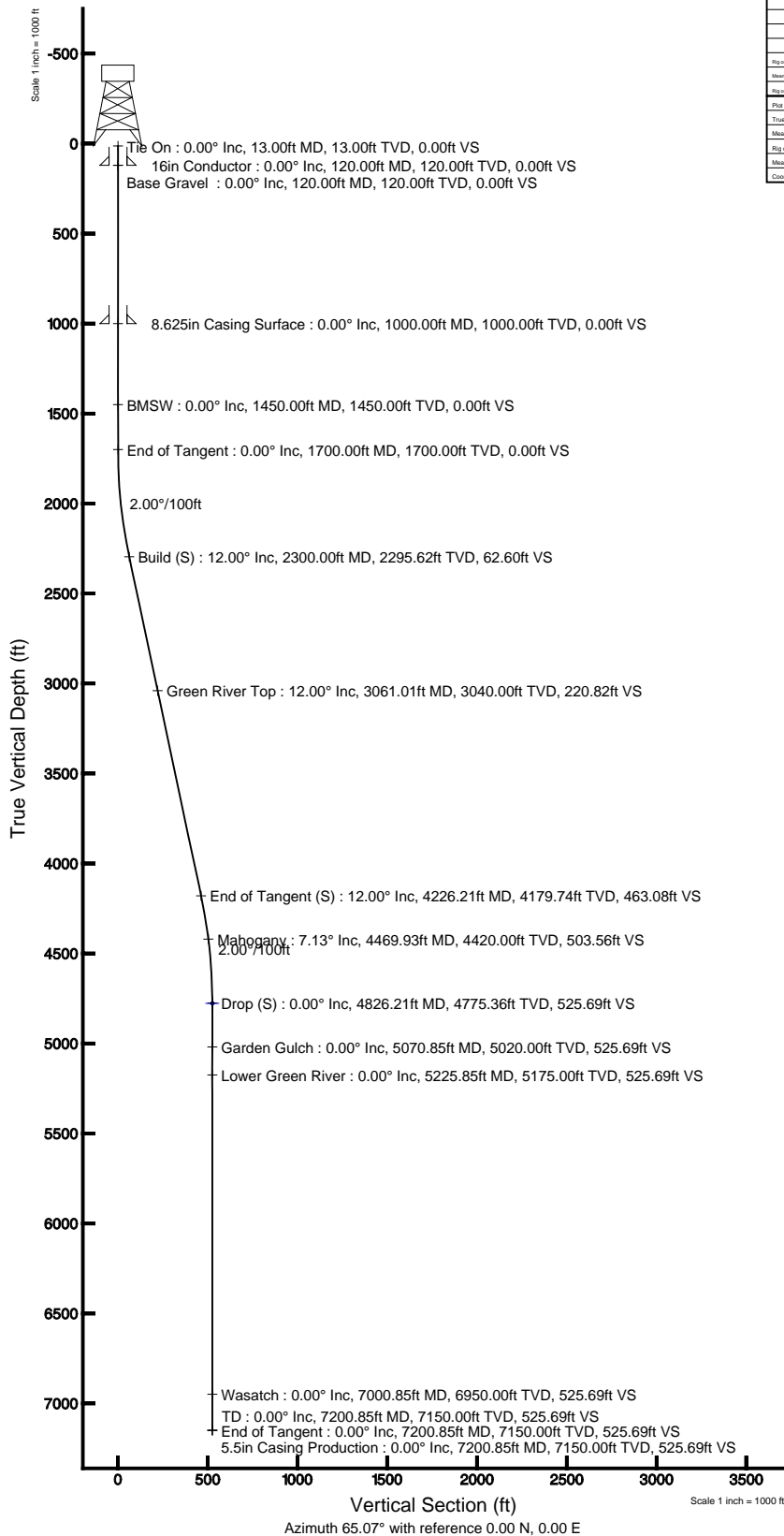
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-23-720 Target On Plat (1980' FSL & 1980' FWL)		4777.00	221.62	476.69	2150555.46	7233776.53	40°09'51.53"N	109°40'34.36"W

## Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	65.066	13.00	0.00	0.00	0.00	0.00
End of Tangent	1700.00	0.000	65.066	1700.00	0.00	0.00	0.00	0.00
Build (S)	2300.00	12.000	65.066	2295.62	26.39	56.77	2.00	62.60
End of Tangent (S)	4226.21	12.000	65.066	4179.74	195.23	419.92	0.00	463.08
Drop (S)	4826.21	0.000	65.066	4775.36	221.62	476.69	2.00	525.69
End of Tangent	7200.85	0.000	65.066	7150.00	221.62	476.69	0.00	525.69

## Location Information

Facility Name		Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Sec.33-T/S-R20E		2148137.00	7233668.212	40°10'10.40"N	109°40'40.00"W	
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)	-2133.06	416.91	2148087.401	7233644.264	40°08'49.30"N	109°40'40.00"W
Three Rivers Federal 33-23-720 (1788' FSL & 1555' FWL) (RT) to Mud line (M Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL))					4775	
Mean Sea Level to Mud line (M Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL))					0	
Rig on Three Rivers Federal 33-23-720 (1788' FSL & 1555' FWL) (RT) to Mean Sea Level					4775	
True vertical depths are referenced to Rig on Three Rivers Federal 33-23-720 (1788' FSL & 1555' FWL) (RT)						
Measured depths are referenced to Rig on Three Rivers Federal 33-23-720 (1788' FSL & 1555' FWL) (RT)						
Rig on Three Rivers Federal 33-23-720 (1788' FSL & 1555' FWL) (RT) to Mean Sea Level: 4775 feet						
Mean Sea Level to Mud line (M Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)): 0 feet						
Coordinates are in feet referenced to Site						
Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet						
North Reference: True north						
Scale: True distance						
Depths are in feet						
Created by: awallins on 6/25/2014						





## Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999915	Report Generated	6/25/2014 at 4:59:09 PM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-23-720_PWB.xml

### WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-2133.06	416.91	2149597.42	7233545.26	40°09'49.380"N	109°40'40.500"W
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

### WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL))
MD Reference Pt	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



## Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### WELLPATH DATA (85 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	65.066	0.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
13.00	0.000	65.066	13.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
113.00†	0.000	65.066	113.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
120.00†	0.000	65.066	120.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	Base Gravel
213.00†	0.000	65.066	213.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
313.00†	0.000	65.066	313.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
413.00†	0.000	65.066	413.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
513.00†	0.000	65.066	513.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
613.00†	0.000	65.066	613.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
713.00†	0.000	65.066	713.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
813.00†	0.000	65.066	813.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
913.00†	0.000	65.066	913.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1013.00†	0.000	65.066	1013.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1113.00†	0.000	65.066	1113.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1213.00†	0.000	65.066	1213.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1313.00†	0.000	65.066	1313.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1413.00†	0.000	65.066	1413.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1450.00†	0.000	65.066	1450.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	BMSW
1513.00†	0.000	65.066	1513.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1613.00†	0.000	65.066	1613.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1700.00	0.000	65.066	1700.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1713.00†	0.260	65.066	1713.00	0.03	0.01	0.03	40°09'49.380"N	109°40'40.500"W	2.00	
1813.00†	2.260	65.066	1812.97	2.23	0.94	2.02	40°09'49.389"N	109°40'40.474"W	2.00	
1913.00†	4.260	65.066	1912.80	7.91	3.34	7.18	40°09'49.413"N	109°40'40.408"W	2.00	
2013.00†	6.260	65.066	2012.38	17.08	7.20	15.49	40°09'49.451"N	109°40'40.300"W	2.00	
2113.00†	8.260	65.066	2111.57	29.72	12.53	26.95	40°09'49.504"N	109°40'40.153"W	2.00	
2213.00†	10.260	65.066	2210.26	45.81	19.31	41.54	40°09'49.571"N	109°40'39.965"W	2.00	
2300.00	12.000	65.066	2295.62	62.60	26.39	56.77	40°09'49.641"N	109°40'39.769"W	2.00	
2313.00†	12.000	65.066	2308.34	65.31	27.53	59.22	40°09'49.652"N	109°40'39.737"W	0.00	
2413.00†	12.000	65.066	2406.15	86.10	36.30	78.07	40°09'49.739"N	109°40'39.494"W	0.00	
2513.00†	12.000	65.066	2503.97	106.89	45.06	96.92	40°09'49.825"N	109°40'39.252"W	0.00	
2613.00†	12.000	65.066	2601.78	127.68	53.83	115.78	40°09'49.912"N	109°40'39.009"W	0.00	
2713.00†	12.000	65.066	2699.60	148.47	62.59	134.63	40°09'49.999"N	109°40'38.766"W	0.00	
2813.00†	12.000	65.066	2797.41	169.26	71.36	153.48	40°09'50.085"N	109°40'38.523"W	0.00	
2913.00†	12.000	65.066	2895.23	190.05	80.12	172.34	40°09'50.172"N	109°40'38.280"W	0.00	
3013.00†	12.000	65.066	2993.04	210.84	88.89	191.19	40°09'50.258"N	109°40'38.037"W	0.00	
3061.01†	12.000	65.066	3040.00	220.82	93.10	200.24	40°09'50.300"N	109°40'37.921"W	0.00	Green River Top
3113.00†	12.000	65.066	3090.86	231.63	97.65	210.04	40°09'50.345"N	109°40'37.795"W	0.00	
3213.00†	12.000	65.066	3188.67	252.43	106.42	228.90	40°09'50.432"N	109°40'37.552"W	0.00	
3313.00†	12.000	65.066	3286.49	273.22	115.18	247.75	40°09'50.518"N	109°40'37.309"W	0.00	
3413.00†	12.000	65.066	3384.30	294.01	123.95	266.60	40°09'50.605"N	109°40'37.066"W	0.00	
3513.00†	12.000	65.066	3482.12	314.80	132.71	285.46	40°09'50.691"N	109°40'36.823"W	0.00	
3613.00†	12.000	65.066	3579.93	335.59	141.48	304.31	40°09'50.778"N	109°40'36.580"W	0.00	
3713.00†	12.000	65.066	3677.75	356.38	150.24	323.16	40°09'50.865"N	109°40'36.337"W	0.00	
3813.00†	12.000	65.066	3775.56	377.17	159.01	342.02	40°09'50.951"N	109°40'36.095"W	0.00	



## Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### WELLPATH DATA (85 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	12.000	65.066	3873.38	397.96	167.77	360.87	40°09'51.038"N	109°40'35.852"W	0.00	
4013.00†	12.000	65.066	3971.19	418.76	176.54	379.72	40°09'51.125"N	109°40'35.609"W	0.00	
4113.00†	12.000	65.066	4069.00	439.55	185.30	398.58	40°09'51.211"N	109°40'35.366"W	0.00	
4213.00†	12.000	65.066	4166.82	460.34	194.07	417.43	40°09'51.298"N	109°40'35.123"W	0.00	
4226.21	12.000	65.066	4179.74	463.08	195.23	419.92	40°09'51.309"N	109°40'35.091"W	0.00	
4313.00†	10.264	65.066	4264.89	479.84	202.29	435.11	40°09'51.379"N	109°40'34.895"W	2.00	
4413.00†	8.264	65.066	4363.59	495.94	209.08	449.71	40°09'51.446"N	109°40'34.707"W	2.00	
4469.93†	7.126	65.066	4420.00	503.56	212.29	456.62	40°09'51.478"N	109°40'34.618"W	2.00	Mahogany
4513.00†	6.264	65.066	4462.78	508.58	214.41	461.18	40°09'51.499"N	109°40'34.560"W	2.00	
4613.00†	4.264	65.066	4562.35	517.76	218.28	469.50	40°09'51.537"N	109°40'34.453"W	2.00	
4713.00†	2.264	65.066	4662.18	523.45	220.68	474.66	40°09'51.561"N	109°40'34.386"W	2.00	
4813.00†	0.264	65.066	4762.15	525.66	221.61	476.66	40°09'51.570"N	109°40'34.360"W	2.00	
4826.21	0.000	65.066	4775.36†	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	2.00	
4913.00†	0.000	65.066	4862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5013.00†	0.000	65.066	4962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5070.85†	0.000	65.066	5020.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Garden Gulch
5113.00†	0.000	65.066	5062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5213.00†	0.000	65.066	5162.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5225.85†	0.000	65.066	5175.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Lower Green River
5313.00†	0.000	65.066	5262.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5413.00†	0.000	65.066	5362.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5513.00†	0.000	65.066	5462.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5613.00†	0.000	65.066	5562.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5713.00†	0.000	65.066	5662.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5813.00†	0.000	65.066	5762.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5913.00†	0.000	65.066	5862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6013.00†	0.000	65.066	5962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6113.00†	0.000	65.066	6062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6213.00†	0.000	65.066	6162.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6313.00†	0.000	65.066	6262.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6413.00†	0.000	65.066	6362.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6513.00†	0.000	65.066	6462.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6613.00†	0.000	65.066	6562.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6713.00†	0.000	65.066	6662.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6813.00†	0.000	65.066	6762.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6913.00†	0.000	65.066	6862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7000.85†	0.000	65.066	6950.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Wasatch
7013.00†	0.000	65.066	6962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7113.00†	0.000	65.066	7062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7200.85	0.000	65.066	7150.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	TD



## Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-23-720 PWB Ref Wellpath: Three Rivers Fed 33-23-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
11in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7200.85	6200.85	1000.00	7150.00	0.00	0.00	221.62	476.69
5.5in Casing Production	13.00	7200.85	7187.85	13.00	7150.00	0.00	0.00	221.62	476.69

### TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-23-720 Target On Plat (1980' FSL & 1980' FWL)		4777.00	221.62	476.69	2150069.45	7233776.53	40°09'51.570"N	109°40'34.360"W	point





## Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-23-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-23-720 PWB
Facility	Sec.33-T7S-R20E		

### WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	65.066	120.00	Base Gravel
1450.00	0.000	65.066	1450.00	BMSW
3061.01	12.000	65.066	3040.00	Green River Top
4469.93	7.126	65.066	4420.00	Mahogany
5070.85	0.000	65.066	5020.00	Garden Gulch
5225.85	0.000	65.066	5175.00	Lower Green River
7000.85	0.000	65.066	6950.00	Wasatch
7200.85	0.000	65.066	7150.00	TD



# Ultra Resources, Inc.

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July 2, 2014

Mr. Dustin Doucet  
Utah Division of Oil, Gas & Mining  
1594 West North Temple  
Salt Lake City, Utah 84116

RE: Directional Drilling – Docket No. 2013-030 / Cause No. 270-02

**Three Rivers Fed 33-23-720**

Surface Location: 1772' FSL & 1500' FWL, NESW, Sec. 33, T7S, R20E

Target Location: 1980' FSL & 1980' FWL, NESW, Sec. 33, T7S, R20E

SLB&M, Uintah County, Utah

Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits the below specifics concerning the proposed directional drilling of the subject well:

- Ultra is the sole owner of 100% of the leasehold rights within 460' around proposed bottom hole location and point of penetration of productive interval.
- The directional drilling of the well is proposed to limit surface disturbance within the project and affected surface owners.

Therefore, based on the above stated information, Ultra requests the permit be granted pursuant to Cause No. 270-02.

Thank you in advance for your consideration. Please feel free to contact me at 303-645-9810 if you have any questions or comments.

Sincerely,

Debbie Ghani  
Sr. Permitting Specialist

/dg

RECEIVED

NOV 20 2014

RECEIVED

JAN 15 2014

30 Jan 14

Form 3160-3  
(August 2007)

DIV. OF OIL, GAS &amp; MINING

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2007

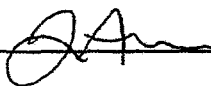

BLM Vernal UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU85592</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>Three Rivers Fed 33-23-720</b>
2. Name of Operator <b>Ultra Resources, Inc.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>304 Inverness Way South Suite 295 Englewood, CO 80112</b>		8. Lease Name and Well No. <b>Three Rivers Fed 33-23-720</b>
3b. Phone No. (include area code) <b>Debbie Ghani 303-645-9810</b>		9. API Well No. <b>43-047-54251</b>
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface <b>1772 FSL 1500 FWL NESW Lat. 40.163717 Long. 109.677917</b> At proposed prod. zone <b>1980 FSL 1980 FWL NESW 40.164325 109.676211</b>		10. Field and Pool, or Exploratory <b>THREE RIVERS</b>
14. Distance in miles and direction from the nearest town or post office* <b>25.5 MILES SOUTH OF VERNAL, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>33 T 7S R 20E</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>651'</b> (Also to nearest drlg. unit line, if any)	16. No. of acres in lease <b>1,200</b>	12. County or Parish <b>UINTAH</b>
17. Spacing Unit dedicated to this well <b>40</b>	13. State <b>UTAH</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>40'</b>	19. Proposed Depth <b>7,201 MD 7,150 TVD</b>	20. BLM/ BIA Bond No. on file <b>BLM: UTB000593</b>
21. Elevations (Show whether DF, RT, GR, etc.) <b>4764 GL KB</b>	22. Approximate date work will start* <b>Upon Approval</b>	23. Estimated duration <b>60 DAYS</b>

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)
- Bond to cover the operations unless covered by existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/ or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/ Typed) <b>Jenna Anderson</b>	Date <b>1/14/2014</b>
Title <b>Permitting Specialist</b>		
(Revised 6/27/14)		
Approved By (Signature) 	Name (Printed/ Typed) <b>Jerry Kenczka</b>	Date <b>NOV 10 2014</b>
Title <b>Assistant Field Manager</b>	Office <b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

UDOGM

**RECEIVED**

JUN 30 2014

**BLM**





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: ULTRA RESOURCES, INC  
Well No: THREE RIVERS FED 33-23-720  
API No: 43-047-54251

Location: NESW SEC 33 T07S R20E  
Lease No: UTU85592  
Agreement:

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
  - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
  - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720
  - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

1. Surface casing cement shall be brought to surface.
2. Production casing cement shall be brought up and into the surface.
3. A CBL shall be run from TD to TOC for the production casing.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).



- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/19/2015  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.		
<div style="color: red; font-weight: bold;">             Approved by the              Utah Department of              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold;">             Date: _____              By:  </div>		
<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/19/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047542510000**

API: 43047542510000

Well Name: THREE RIVERS FED 33-23-720

Location: 1772 FSL 1500 FWL QTR NESW SEC 33 TWP 070S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 1/16/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jenna Anderson

Date: 12/19/2014

Title: Permitting Specialist Representing: ULTRA RESOURCES INC



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: THREE RIVERS FED 33-23-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047542510000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295, Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1772 FSL 1500 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/5/2015			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving Triple A to spud the Three Rivers Fed  
33-23-720 (API #43-047-54521) on 3/5/2015.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 09, 2015

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 3/9/2015

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Monthly status report of drilling and completion attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 April 14, 2015

<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/9/2015	

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 03/12/2015

WELL NAME

THREE RIVERS FED 33-23-720

AFE#

150059

SPUD DATE

04/07/2015

WELL SITE CONSULTANT

JARED MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

1,077'

FOOTAGE

977'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,097'

PRESENT OPS

Drilling at 1,077'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

8 5/8

NEXT CASING DEPTH

1,067

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Conductor			03/05/2015		16	ARJ-55	45	100				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES		DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP		CUM HRS	CUM DIST	CUM ROP			
SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	26,925	26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	23,770	23,770	20,000
8100..605: Cementing Work	19,064	19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,673	7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	77,432	77,432	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 03/13/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Other		
TD AT REPORT	1,077'	FOOTAGE	977'	PRATE	217.1	CUM. DRLG. HRS	4.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,097'	PRESENT OPS	Drilling at 1,077'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE	8 5/8	NEXT CASING DEPTH		1,067	SSE		SSED

TIME BREAKDOWN									
COND MUD & CIRCULATE		0.50	DRILLING		4.50	RIG UP / TEAR DOWN		0.50	
TRIPPING		1.00							

DETAILS				
Start	End	Hrs		
23:30	00:00	00:30	RIG UP	
00:00	04:30	04:30	DRILL FROM 80' TO 582'	
04:30	05:00	00:30	CIRCULATE HOLE CLEAN	
05:00	06:00	01:00	TRIP OUT OF THE HOLE FROM 582' TO 0' - CHANGE OUT BIT	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,500.0	1,500.0		0.0	1,500.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	26,925	127,000		8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		40,000		8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers		15,500		8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,000		8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental		25,000		8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		7,000		8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	23,770	20,000	
8100..605: Cementing Work	19,064	25,000		8100..610: P & A			
8100..700: Logging - Openhole		15,000		8100..705: Logging - Mud			
8100..800: Supervision/Consult		25,000		8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,673			8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling		7,000		8200..530: Equipment Rental		37,500	
8200..605: Cementing Work		25,000		8210..600: Production Casing		94,000	
8210..620: Wellhead/Casing Hea		20,000		Total Cost	77,432	717,000	

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 03/30/2015

WELL NAME

THREE RIVERS FED 33-23-720

AFE#

150059

SPUD DATE

04/07/2015

WELL SITE CONSULTANT

JA.MEJORADO/JE.MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.5

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,097'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Surface			03/13/2015		8 5/8	J-55	24	1,067				
Conductor			03/05/2015		16	ARJ-55	45	100				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,770	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		77,432	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 03/31/2015

WELL NAME

THREE RIVERS FED 33-23-720

AFE#

150059

SPUD DATE

04/07/2015

WELL SITE CONSULTANT

JA.MEJORADO/JE.MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.5

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,097'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Surface			03/13/2015		8 5/8	J-55	24	1,067				
Conductor			03/05/2015		16	ARJ-55	45	100				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	11,512	11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	750	750	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	1,246	5,000	8100..520: Trucking & Hauling	435	435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	968	24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	3,445	3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	18,356	95,788	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/06/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	1,090'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	11.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,097'	PRESENT OPS	Rig Up at 1,090'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,077	SSE	0	SSED	0

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Surface			03/13/2015		8 5/8	J-55	24	1,067				
Conductor			03/05/2015		16	ARJ-55	45	100				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.		JETS		TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS		HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE		SERIAL NO.		LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL		HRS		24hr DIST		24HR ROP		CUM HRS	CUM DIST	CUM ROP
SURVEYS												
Date	TMD	Incl	Azimuth		TVD	VS	NS	EW	DLS	Tool Type		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	750		7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	26,925	127,000		8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		40,000		8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers		15,500		8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	5,000		8100..520: Trucking & Hauling	435		10,000
8100..530: Equipment Rental		25,000		8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		7,000		8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	24,738		20,000
8100..605: Cementing Work	19,064	25,000		8100..610: P & A			
8100..700: Logging - Openhole		15,000		8100..705: Logging - Mud			
8100..800: Supervision/Consult		25,000		8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,673			8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling		7,000		8200..530: Equipment Rental			37,500
8200..605: Cementing Work		25,000		8210..600: Production Casing	3,445		94,000
8210..620: Wellhead/Casing Hea		20,000		Total Cost	95,788		717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/07/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	JARED MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	1,090'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	11.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,097'	PRESENT OPS	Rig Up at 1,090'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,077	SSE	0	SSED	0

TIME BREAKDOWN	OTHER	0.50	RIG MOVE	1.00	RIG UP / TEAR DOWN	2.50
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DETAILS				
Start	End	Hrs		
02:00	02:30	00:30	HOLD A SAFETY MEETING WITH J.D. TRUCKING PRIOR TO SKIDDING THE RIG, SAFETY MEETING WITH 4-C PRIOR TO CLEANING PITS.	
02:30	03:30	01:00	SKID RIG 30', DAY TANK, CAT WALK, CEMENT WATER TANK AND HALLIBURTONS BULK TRAILER.WITH J.D. TRUCKING.	
03:30	06:00	02:30	NOTE: CLEANING PITS WITH 4-C. SAFETY MEETING WITH RIG CREW PRIOR TO RIG UP,RIG UP ELECTRICAL LINES, WATER LINES, VIBRATING LINES,CHANGE HOSE FITTINGS ON FUEL LINES,CONNECT AIR AND FUEL LINES, CONNECT PASON LINES,LOWER HEADACHE RACK.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY, OPERATING PIPE BOOM SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING,WORKING AROUND THIRD PARTY TRUCKS. REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE. REGULATORY NOTICES:NOTICE TO TEST BOP SENT TO BLM. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid		3,000.0		3,000.0	1,500.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		55/145	440	1,850	2.94	10.50	1,428	136.00	10.50	1,428	136.00

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	22	0.33	10.50	1,428	136.00	10.50	1,428	136.00

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/07/2015	1,703	2.3	71.43	1,703	6.3	-0.28	7.28	1.3	MWD Survey Tool
	04/07/2015	1,613	1.2	82.36	1,613	3.6	-0.98	4.65	0.6	MWD Survey Tool
	04/07/2015	1,522	0.7	100.65	1,522	2.3	-1.00	3.16	0.5	MWD Survey Tool

MUD PROPERTIES	Type	SPUD	Mud Wt	9.3	Alk.		Sand %		XS Lime lb/bbl	
	Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
	Visc	39	Gels 10min		Ca ppm		LGS %		LCM ppb	
	PV		pH		pF		Oil %		API WL cc	
	YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
	O/W Ratio		ES		WPS					
Comments:	TRILER RENTAL-1,ENGINEERING-1.									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	350
	Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,700	GPM	418	SPR	43	Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup		STEERABLE SLICK						Length	888.3			Hours on BHA	
	Up Weight		Dn Weight		RT Weight				Torque	11,200			Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		750	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	3,237	30,162	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	2,500	2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	606	606	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	70	70	7,000	8100..535: Directional Drillin	4,100	4,100	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	800	800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	1,245	8,918		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	12,558	108,346	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/08/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	2,518'	FOOTAGE	1,428'	PRATE	136.0	CUM. DRLG. HRS	22.0	DRLG DAYS SINCE SPUD	1
ANTICIPATED TD	7,097'	PRESENT OPS	Directional Drilling at 2,518'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ANCHOR			MUD ENGINEER:			SEAN LEHNEN		
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,077	SSE	0	SSED 0

TIME BREAKDOWN									
DIRECTIONAL DRILLING		10.50	DRILLING CEMENT		0.50	NIPPLE UP B.O.P.		4.00	
OTHER		1.00	PRESSURE TEST B.O.P.		6.00	TRIPPING		1.00	
WORK BHA		1.00							

DETAILS				
Start	End	Hrs		
06:00	10:00	04:00	SAFETY MEETING,NIPPLE UP BOPE.	
10:00	11:00	01:00	PRE SPUD INSPECTION AND PREP F/BOPE TEST.	
11:00	17:00	06:00	CHARGE ACCUMULATOR, SAFETY MEETING W/TESTER, RIG UP TESTER (WALKER TESTING) TEST BOP - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW.TEST CASING TO 1500 PSI FOR 30 MIN. P/U DIRECTIONAL TOOLS AND ORIENT.	
17:00	18:00	01:00	TRIP IN THE HOLE AND TAG CEMENT AT 1022'.	
18:00	19:00	01:00	DRILL OUT CEMENT (1022'), DRILL OUT FLOAT (1035'), DRILL OUT SHOE TRACK AND SHOE (1080'), DRILL OUT CEMENT (1090')	
19:00	19:30	00:30	DIR DRILL F/1090' T/1791' (701')155.7 FT/HR. 5-15K WOB,40-60 RPM, 300 GPM, 85 SPM, 1400 SSP, 400 DIFF, 8000FT/LB TRQ,NO MUD LOSS. 9.4 WT AND 41 VIS.	
19:30	00:00	04:30	DIR DRILL TAMGENT SECTION F/3286' T/XXXX' (768')118 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, 25 BBL.MUD LOSS. 9.5 WT AND 40 VIS.	
00:00	00:00	00:00	DIR DRILL BUILD SECTION F/1791' T/2518' (727')121.6 FT/HR. 5-15K WOB,40-60 RPM, 300 GPM, 85 SPM, 1400 SSP, 400 DIFF, 8000FT/LB TRQ,NO MUD LOSS. 9.4 WT AND 40 VIS.	
00:00	06:00	06:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY, OPERATING PIPE BOOM	
05:55	05:55	00:00	SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING.	
				REGULATORY VISITS:NONE.
				INCIDENTS: NONE.
				SAFETY DRILLS: BOP DRILL NIGHTS.
				REGULATORY NOTICES:NONE.
				DAYLIGHT: 5 CREW MEMBERS
				NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	138.0			2,862.0	1,638.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	0.00				0.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	440	1,850	2.94	10.50	1,428	136.00	10.50	1,428	136.00

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	22	0.33	10.50	1,428	136.00	10.50	1,428	136.00			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
04/08/2015	2,247	10.8	52.57	2,241	82.0	42.68	70.20	0.6	MWD Survey Tool	
04/08/2015	2,156	11.3	53.67	2,152	64.8	32.22	56.26	0.5	MWD Survey Tool	
04/08/2015	2,066	10.9	54.55	2,063	47.6	22.05	42.21	2.5	MWD Survey Tool	

MUD PROPERTIES									
Type	LSND	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	78	Gels 10sec	1	Cl ppm	1,400	Solids %	6.0	Salt bbls	
Visc	36	Gels 10min	3	Ca ppm	50	LGS %	5.0	LCM ppb	
PV	7	pH	8.8	pF	0.0	Oil %		API WL cc	9.0
YP	4	Filter Cake/32	1	Mf	1.0	Water %		HTHP WL cc	
O/W Ratio	94	ES		WPS					
Comments:	TRAILER RENTAL-1,ENGINEERING-1.								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	340
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,700	GPM	418	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3	Hours on BHA			
Up Weight	85,000	Dn Weight	70,000	RT Weight	75,000	Torque		8,000	Hours on Motor				
													11
													11



BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	650	1,400	7,500
8100..320: Mud & Chemicals	1,512	1,512	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	49,587	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	3,425	4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	3,966	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	495	7,000	8100..535: Directional Drillin	17,253	21,353	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	5,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,579	14,497		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	627	627	25,000	8210..600: Production Casing		3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	57,056	165,402	717,000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/19/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Monthly status report of drilling and completion attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 May 20, 2015

<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/19/2015	

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/09/2015

WELL NAME	THREE RIVERS FED 33-23-720				AFE#	150059		SPUD DATE	04/07/2015	
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS				PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	4,239'	FOOTAGE	1,721'	PRATE	73.2	CUM. DRLG. HRS	45.5	DRLG DAYS SINCE SPUD	2	
ANTICIPATED TD	7,097'	PRESENT OPS	Directional Drilling at 4,239'				GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	40	CUM. MUD LOSS			SURF:	DH:	40	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN					
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,077	SSE	0	SSED	0	

TIME BREAKDOWN	
DIRECTIONAL DRILLING	23.50
RIG SERVICE	0.50

DETAILS			
Start	End	Hrs	
06:00	12:30	06:30	DIR DRILL TANGENT SECTION F/2518' T/3286' (768')118 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, 25 BBL.MUD LOSS. 9.5 WT AND 40 VIS.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
13:00	18:00	05:00	DIR DRILL TANGENT SECTION F/3286' T/3605' (319')63.8 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, NO MUD LOSS. 9.5 WT AND 41 VIS.
18:00	00:00	06:00	DIR DRILL TANGENT SECTION F/3605' T/3940' (335')55.8 FT/HR. 15-26K WOB,40-55 RPM, 440 GPM, 122 SPM, 2150 SSP, 395 DIFF, 8500FT/LB TRQ, NO MUD LOSS. 9.6+ WT AND 42 VIS.
00:00	06:00	06:00	DIR DRILL TANGENT SECTION F/3940' T/4239' (299')49.8 FT/HR. 15-26K WOB,55 RPM, 440 GPM, 122 SPM, 2185 SSP, 415 DIFF, 9500FT/LB TRQ, NO MUD LOSS. 9.6+ WT AND 42 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY. SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING. REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL DAYS. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,462.0			1,400.0	3,100.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	440	2,100	3.00	23.50	1,721	73.23	34.00	3,149	92.62

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	23.50	1,721	73.23	34.00	3,149	92.62

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/09/2015	4,058	10.0	62.13	4,021	414.3	201.13	362.20	1.0	MWD Survey Tool
04/09/2015	3,968	9.1	60.46	3,932	399.3	193.98	349.10	1.1	MWD Survey Tool
04/08/2015	3,877	10.1	59.93	3,842	384.2	186.42	335.92	0.6	MWD Survey Tool

MUD PROPERTIES									
Type	LSND	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	92	Gels 10sec	3	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	43	Gels 10min	8	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	13	pH	10.0	pF	0.0	Oil %		API WL cc	7.0
YP	8	Filter Cake/32	1	Mf	2.0	Water %		HTHP WL cc	
O/W Ratio	92	ES		WPS					
Comments:	ANCO BAR-40,DRILL PAC LV-8,ANCO DD-2,HI YIELD GEL-1,LIGNITE-5,LIME-2,PHPA-5,SAWDUST-100,MULTISEAL-35,SODIUM BICARB-5,WALNUT-10,MYACIDE-2,PALLETS AND SHRINK WRAP-21,TRAILER RENTAL-1,ENGINEERING-1.								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION														
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	_____	GPM	_____	SPR	43	Slow PSI	374	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,100	GPM	418	SPR	43	Slow PSI	_____	
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____	
BHA Makeup	STEERABLE SLICK							Length	888.3	Hours on BHA				34
Up Weight	115,000	Dn Weight	85,000	RT Weight	100,000			Torque	9,200	Hours on Motor				34

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,400	7,500
8100..320: Mud & Chemicals	5,213	6,725	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	69,012	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	7,326	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	920	7,000	8100..535: Directional Drillin	7,100	28,453	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	10,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,436	19,080		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing	90,907	94,352	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	135,666	301,215	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/10/2015

WELL NAME	THREE RIVERS FED 33-23-720				AFE#	150059		SPUD DATE	04/07/2015	
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO				PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	5,205'	FOOTAGE	966'	PRATE	41.1	CUM. DRLG. HRS	69.0	DRLG DAYS SINCE SPUD	3	
ANTICIPATED TD	7,097'	PRESENT OPS	Directional Drilling at 5,205'				GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	160	CUM. MUD LOSS	SURF:	DH:		200		
MUD COMPANY:	ANCHOR				MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7.077	SSE	0	SSED	0	

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 4239' TO 4508'(269') 41.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1940 PSI, DIFF PRESSURE=250-400 PSI, WOB=16-18K, TQ=6,700 FT/LBS, MUD WT 9.6, VIS 42.	
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.	
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 4508' TO 4919'(411') 37.4 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1840 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-23K, TQ=7,200 FT/LBS, MUD WT 9.7, VIS 39.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4919' TO 5205'(286') 47.7 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1940 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-24K, TQ=7,400 FT/LBS, MUD WT 9.7, VIS 41.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, 100% TIE OFF, PIPE ARM SAFETY SAFETY MEETING NIGHTS: PPE, SWA, 100% TIE OFF REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,340.0	3,930.0		3,990.0	4,440.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours					0.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	420	1,940	2.64	23.50	966	41.11	57.50	4,115	71.57

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	24	0.33	23.50	966	41.11	57.50	4,115	71.57			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/10/2015	5,055	3.4	72.05	5,010	538.7	257.50	473.22	1.0	MWD Survey Tool		
04/10/2015	4,964	4.3	67.27	4,919	532.7	255.35	467.51	1.2	MWD Survey Tool		
04/10/2015	4,874	5.3	62.75	4,829	525.2	252.15	460.71	1.5	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.7	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	94	Gels 10sec	1	Cl ppm	1,350	Solids %	9.0	Salt bbls			
Visc	37	Gels 10min	4	Ca ppm	40	LGS %	8.0	LCM ppb			
PV	6	pH	10.3	pF	1.0	Oil %		API WL cc	7.8		
YP	6	Filter Cake/32	1	Mf	4.0	Water %		HTHP WL cc			
O/W Ratio	91	ES		WPS							
Comments:	ANCO BAR-88, DRILL PAC LV-12, CITRIC ACID 2, POLY SWELL 1,HI YIELD GEL-97,WALNUT-5,MYACIDE-1,TRAILER RENTAL-1,ENGINEERING-1.										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	GPM	SPR	43	Slow PSI	374
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,940	SPR	43	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK						Length	888.3		Hours on BHA	58
Up Weight	133,000	Dn Weight	105,000	RT Weight	112,000		Torque	7,600		Hours on Motor	58



BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,400	7,500
8100..320: Mud & Chemicals	8,109	14,834	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	88,437	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,119	8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	10,686	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	3,097	4,017	7,000	8100..535: Directional Drillin	7,100	35,553	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	15,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,127	25,207		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing	1,690	96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	61,828	363,043	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/11/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	6,070'	FOOTAGE	865'	PRATE	36.8	CUM. DRLG. HRS	92.5	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	7,097'	PRESENT OPS	Directional Drilling at 6,070'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	160	CUM. MUD LOSS	SURF:	DH:	360		
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,077	SSE	0	SSED	0

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 5205' TO 5460'(255') 39.2 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2065 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-24K, TQ=7,700 FT/LBS, MUD WT 9.8, VIS 41.	
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.	
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5460' TO 5917'(457') 41.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2040 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,100 FT/LBS, MUD WT 9.8, VIS 41.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 5917' TO 6070'(153') 25.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,200 FT/LBS, MUD WT 9.8, VIS 43.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, BOP RESPONSIBILITY SAFETY MEETING NIGHTS: PPE, SWA, BOP RESPONSIBILITY REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,540.0			2,450.0	5,980.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,050	2.67	23.50	865	36.81	81.00	4,980	61.48

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	25	0.33	23.50	865	36.81	81.00	4,980	61.48			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/11/2015	5,960	2.3	221.66	5,914	547.1	242.06	490.99	1.7	MWD Survey Tool		
04/11/2015	5,869	3.2	194.86	5,823	550.5	245.87	492.85	0.7	MWD Survey Tool		
04/11/2015	5,779	2.6	192.26	5,733	553.5	250.28	493.92	1.3	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	107	Gels 10sec	3	Cl ppm	1,450	Solids %	10.0	Salt bbls			
Visc	41	Gels 10min	7	Ca ppm	40	LGS %	9.0	LCM ppb			
PV	12	pH	10.3	pF	1.0	Oil %		API WL cc	6.0		
YP	7	Filter Cake/32	1	Mf	4.0	Water %		HTHP WL cc			
O/W Ratio	90	ES		WPS							
Comments:	ANCO BAR-64, DRILL PAC LV-12, ANCO DD-3, CAL BARB-24, CITRIC ACID 1, ECO-SEAL-15, HI YIELD GEL-56, LIGNITE 5, MICA FINE 30, LIME 13, PHPA 5, SAWDUST 250, MULTISEAL 50, WALNUT-20, MYACIDE-6, TRAILER RENTAL-1,ENGINEERING-1.										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	374
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,050	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	81
Up Weight	145,000	Dn Weight	110,000	RT Weight	128,000			Torque	8,100			Hours on Motor	81

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	1,900	7,500
8100..320: Mud & Chemicals	8,414	23,248	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	107,862	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	14,046	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,442	7,000	8100..535: Directional Drillin	7,100	42,653	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	20,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,843	30,050		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	48,867	411,910	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/12/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015			
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122			
TD AT REPORT	6,765'	FOOTAGE	695'	PRATE	29.6	CUM. DRLG. HRS	116.0	DRLG DAYS SINCE SPUD	5	
ANTICIPATED TD	7,097'	PRESENT OPS	Directional Drilling at 6,765'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	DH:	90	CUM. MUD LOSS	SURF:	DH:	450			
MUD COMPANY:	ANCHOR			MUD ENGINEER:		SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		7,064	SSE	0	SSED	0

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 6070' TO 6275'(205') 31.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,600 FT/LBS, MUD WT 9.8, VIS 43.	
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.	
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 6275' TO 6614'(339') 30.8 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=150-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 41.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6614' TO 6765'(151') 25.2 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=100-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 42.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICLAS, PROPER LIFTING SAFETY MEETING NIGHTS: PPE, SWA, MIXING CHEMICALS, PROPER LIFTING REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:SENT PRODUCTION CASING NOTICE TO BLM AND STATE @ 1200 4/11/15. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,680.0			770.0	7,660.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,090		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,200	2.67	23.50	695	29.57	104.50	5,675	54.31

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	27	0.33	23.50	695	29.57	104.50	5,675	54.31			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool		
04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool		
04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	108	Gels 10sec	3	Cl ppm	1,350	Solids %	10.0	Salt bbls			
Visc	41	Gels 10min	6	Ca ppm	50	LGS %	9.0	LCM ppb			
PV	12	pH	10.2	pF	0.3	Oil %		API WL cc	5.8		
YP	7	Filter Cake/32	1	Mf	2.8	Water %		HTHP WL cc			
O/W Ratio	90	ES		WPS							
Comments:	ANCO BAR-40, DRILL PAC LV-12, ANCO DD-2, CITRIC ACID 2, ECO-SEAL-15, HI YIELD GEL-73, LIGNITE 6, LIME 12, PHPA 5, SAWDUST 25, WALNUT-15, MYACIDE-2, TRAILER RENTAL 1, ENGINEERING 1.										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	GPM	SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,200	SPR	43	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK						Length	888.3		Hours on BHA	105
Up Weight	160,000	Dn Weight	113,000	RT Weight	130,000		Torque	8,100		Hours on Motor	105

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,900	7,500
8100..320: Mud & Chemicals	5,032	28,280	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	127,287	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	17,406	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,867	7,000	8100..535: Directional Drillin	7,100	49,753	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,416	34,466		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	44,558	456,468	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/13/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015			
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122			
TD AT REPORT	6,864'	FOOTAGE	99'	PRATE	15.2	CUM. DRLG. HRS	122.5	DRLG DAYS SINCE SPUD	6	
ANTICIPATED TD	7,097'	PRESENT OPS	Run Production Casing at 6,864'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	DH:	210	CUM. MUD LOSS	SURF:	DH:	660			
MUD COMPANY:	ANCHOR			MUD ENGINEER:		SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,843	SSE	0	SSED	0

TIME BREAKDOWN	CASING & CEMENT	1.50	COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	6.50
	OTHER	1.00	RIG SERVICE	0.50	TRIPPING	8.00
	WIRELINE	4.50	WORK BHA	1.00		

DETAILS	Start	End	Hrs	
	06:00	09:30	03:30	DIRECTIONAL DRILLING FROM 6765' TO 6820'(55') 15.7 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2220 PSI, DIFF PRESSURE=100-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 40.
	09:30	10:30	01:00	GOT TIGHT WHILE BACK-REAMING CONNECTION - PRESSURED UP AND KILLED MUD PUMP - WORKED PIPE TO FREE UP STRING ENOUGH TO PUMP AGAIN - BACK-REAMED CONNECTION TWICE TO CLEAN UP BEFORE MAKING NEXT CONNECTION
	10:30	13:30	03:00	DIRECTIONAL DRILLING FROM 6820' TO 6864'(44')T.D. 15.6 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2250 PSI, DIFF PRESSURE=100-300 PSI, WOB=20-28K, TQ=9,100 FT/LBS, MUD WT 9.8, VIS 40.
	13:30	14:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
	14:00	15:00	01:00	PUMP 40BBL HIGH VIS SWEEP & CIRCULATE SHAKERS CLEAN
	15:00	23:00	08:00	TRIP OUT OF THE HOLE FROM 6864' TO 90' (PUMP AND ROTATE OUT FROM 6864' TO 5900)WORK TIGHT SPOT FROM 4450' TO 4420' FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 38BBLS - FUNCTION PIPE AND BLIND RAMS
	23:00	00:00	01:00	LAYDOWN DIRECTIONAL TOOLS - PULL MWD TOOLS - BREAK BIT DRAIN MUD MOTOR AND LAY DOWN SAME
	00:00	04:30	04:30	SAFETY MEETING. RIG UP AND RUN LOGGING TOOLS TO 4412' LOGS BRIDGED OUT - LOG OUT FROM 4412'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, ORIENT AND CONFIRM SURFACE CASING SHOE, NO FLOW DURING LOGGING OPERATIONS.
	04:30	06:00	01:30	SAFTEY MEETING - RIG UP AND RUN 5.5" PRODUCTION CASING FROM 0' TO 1500' - CASING DETAILS TO FOLLOW
	05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, HAND PLACEMENT SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, HAND PLACMENT, LOGGING OPERATIONS, RUNNING CASING REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	840.0	3,500.0		3,430.0	8,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea					
Urea Sys 1 Hrs				0.0	
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/13/2015	5 1/2	L-80	17	6,839		
Production	04/13/2015	5 1/2	J-55	17	4,785		
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090	6,864	5-4-CT-A-X-1/16-BT-TD

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		45/138	420	2,200	2.67	6.50	99	15.23	111.00	5,774	52.02

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	HUNTING	ARROW	6306	7/8	1,090	6,864	04/07/2015	04/13/2015

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	27	0.33	6.50	99	15.23	111.00	5,774	52.02

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool
	04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool
	04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	102	Gels 10sec	3	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	70	LGS %	9.0	LCM ppb	
PV	14	pH	9.6	pF	0.0	Oil %		API WL cc	5.4
YP	8	Filter Cake/32	1	Mf	3.0	Water %		HTHP WL cc	
O/W Ratio	90	ES		WPS					
Comments:	ANCO BAR-176, DRILL PAC LV 9, CITRIC ACID 2, HI YIELD GEL 55, LIGNITE 2, LIME 7, PHPA 6, SAWDUST 300, MULTISEAL 45, SOLTEX 13, WALNUT-15, MYACIDE-2, TRAILER RENTAL 1, ENGINEERING 1.								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,250	GPM	420	SPR	43	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	111
Up Weight	165,000	Dn Weight	115,000	RT Weight	135,000			Torque	86,000			Hours on Motor	111

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	650	2,550	7,500
8100..320: Mud & Chemicals	9,339	37,619	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	146,712	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,256	15,375	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	20,766	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	5,292	7,000	8100..535: Directional Drillin	7,100	56,853	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole	9,339	9,339	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	29,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,786	41,252		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	68,480	524,947	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/14/2015

WELL NAME	THREE RIVERS FED 33-23-720			AFE#	150059	SPUD DATE	04/07/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE. MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	6,864'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	122.5	DRLG DAYS SINCE SPUD	7	
ANTICIPATED TD	7,097'	PRESENT OPS	Rig release at 6,864'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	180	CUM. MUD LOSS	SURF:		DH:	840	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/07/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,844	SSE	0	SSD	0

TIME BREAKDOWN	CASING & CEMENT	12.00	COND MUD & CIRCULATE	1.00	NIPPLE DOWN B.O.P.	1.00
	RIG UP / TEAR DOWN	10.00				

DETAILS	Start	End	Hrs	
	06:00	15:30	09:30	SAFETY MEETING. RUN CASING 47 JOINTS 5 1/2" L-80 AND 109 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - WORK THROUGH TIGHT SPOTS @ 4412'-4600' & 6700' TO 6828' - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 6844' RKB
	15:30	16:30	01:00	CIRCULATE & RIG UP HALLIBURTON CEMENT EQUIPMENT
	16:30	19:00	02:30	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 115 BBLS 480 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 158.6 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1350 PSI BUMP PLUG WITH 1950 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLEED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE
	19:00	20:00	01:00	NIPPLE DOWN BOP
	20:00	06:00	10:00	CLEAN MUD TANKS WHILE RIGGING DOWN FOR MOVE - REPLACE VALVES IN MUD TANKS - REPAIR PULL DOWN CABLES - REPLACE DAMAGED O-RING ON HPU - SERVICE RIG - RIG RELEASED @ 0600 04/14/2015
	05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RUNNING CASING, REMOVING ROTATING HEAD, CEMENTING OPERATIONS SAFETY MEETING NIGHTS: PPE, SWA, CEMENTING, RIGGING DOWN, NIPPLE DOWN REGULATORY VISITS:CLIFF WITH BLM WITNESSED 5.5" PRODUCTION CASING RUN ALONG WITH THE CEMENT JOB. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:SENT BOP NOTICE TO STATE AND BLM FOR BOP TEST ON THE TR FED 5-11-820 @ 0030 4/14/2015 DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	490.0		2,940.0	0.0	8,990.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT  
RUN CASING 47 JOINTS 5 1/2" L-80 AND 109 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 6839' RKB

CEMENT JOB SUMMARY  
WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 115 BBLS 480 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 158.6 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1350 PSI BUMP PLUG WITH 1950 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLEED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/13/2015	5 1/2	L-80	17	6,839		
Production	04/13/2015	5 1/2	J-55	17	4,785		
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090	6,864	5-4-CT-A-X-1/16-BT-TD

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		45/138	420	2,200	2.67	6.50	99	15.23	111.00	5,774	52.02

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	HUNTING	ARROW	6306	7/8	1,090	6,864	04/07/2015	04/13/2015

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	27	0.33	6.50	99	15.23	111.00	5,774	52.02

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool
	04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool
	04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	10.0	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	102	Gels 10sec	3	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc	37	Gels 10min	6	Ca ppm	60	LGS %	8.0	LCM ppb	
PV	12	pH	9.3	pF	0.0	Oil %		API WL cc	6.4
YP	6	Filter Cake/32	1	Mf	2.0	Water %		HTHP WL cc	
O/W Ratio	90	ES		WPS					

Comments: ANCO BAR-80, ECO-SEAL 2, HI YIELD GEL 19, PHPA 1, MYACIDE 4, TRAILER RENTAL 1, ENGINEERING 1.

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,250	GPM	420	SPR	43	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	—
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	111
Up Weight	165,000	Dn Weight	115,000	RT Weight	135,000			Torque	86,000			Hours on Motor	111

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	500	12,012	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,550	7,500	
8100..320: Mud & Chemicals	2,674	40,293	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	166,137	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		15,375	40,000	8100..410: Mob/Demob	2,500	17,000	
8100..420: Bits & Reamers	19,000	19,000	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling	435	10,000	
8100..530: Equipment Rental	3,035	23,801	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,910	7,202	7,000	8100..535: Directional Drillin	56,853	76,000	
8100..540: Fishing				8100..600: Surface Casing/Inte	24,738	20,000	
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole		9,339	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	34,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	9,454	50,706		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		37,500	
8200..605: Cementing Work	35,764	36,391	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	96,562	621,509	717,000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. There has been no activity on this well since the last report 5/19/2015. Status of Well: Drilled to TD 6864' Casing: Production 5 1/2 grade L-80 weight 17 to 6839' Production 5 1/2 grade J-55 weight 17 4784' Surface 8 5/8 grade J-55 weight 24 to 1067' Conductor 16 grade ARJ-55 weight 45 to 100'		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison		<b>PHONE NUMBER</b> 307 367-5041
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Permitting Analyst
<b>DATE</b> 12/4/2015		<div style="text-align: right;"> <b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>          December 08, 2015       </div>



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. There has been no activity on this well since the last report 12/4/2015. The status of this well is drilled but not completed yet.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 06, 2016		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/6/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: THREE RIVERS FED 33-23-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047542510000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1772 FSL 1500 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

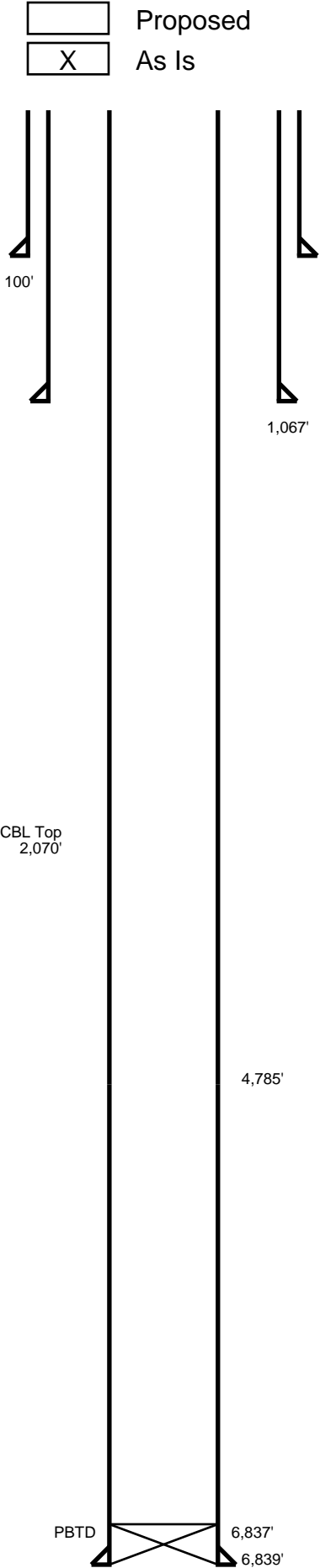
The status of this well has not changed since last month 01/04/2016.  
There has been no activity.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 09, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A		DATE 2/8/2016

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
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<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The status of this well has not changed since the last report. There has been no new work activity on this well.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          March 08, 2016</b>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/7/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592																														
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>																														
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>																														
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000																														
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS																														
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/24/2016  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Well Integrity"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Integrity"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 4785'/6839' CSG Pressure 0, Surface Casing (8.625"-J-55) 1067' CSG Pressure 0, Top of Cement 2070.																																
<b>NAME (PLEASE PRINT)</b> Jasmine Allison		<b>PHONE NUMBER</b> 307 367-5041																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Permitting Analyst																														
<b>DATE</b> 3/24/2016		<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> March 29, 2016 <b>By:</b>																														



THREE RIVERS FED 33-23-720  
Sec 33, 7S, 20E

GL: 4,763.0, KB: 4,775.5  
Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	1067	675
Production	5 1/2	17	J-55	4785	715
Production	5 1/2	17	L-80	6839	715
Cement Top				0	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,047	Gross Sand Drilled	
Birds Nest Top	3,363	Gross Sand Logged	
Birds Nest Base	3,828	Net Sand	
Lower Green River	5,209	Net Pay	
Douglas Creek	5,929		
Travis Black Shale	6,221		
Castle Peak	6,522		
BASE UTELAND	6,948		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
04/07/2015	04/07/2015	04/12/2015	04/14/2015				



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85592
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
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<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> THREE RIVERS FED 33-23-720
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1772 FSL 1500 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542510000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> <p>The status of this well is the same as last month. There has been no new activity on this well.</p> <div style="text-align: right; margin-top: 20px;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>  <b>April 04, 2016</b></p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/1/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

The status of this well is the same. There has not been any activity on this well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 03, 2016

<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/3/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> <p>The status of this well is a drilled well. There have been no changes since the last report.</p> <div style="text-align: right; margin-top: 20px;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>          June 07, 2016</p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/6/2016	

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The status of this well is the same. There have been no changes.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> July 11, 2016		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/11/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2016	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> <p>The status of this well is the same as last reported.</p> <div style="text-align: right; margin-top: 20px;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>  <b>August 23, 2016</b></p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/22/2016	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		8. WELL NAME and NUMBER: THREE RIVERS FED 33-23-720																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1772 FSL 1500 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047542510000																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: THREE RIVERS																														
TYPE OF SUBMISSION  <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/12/2016  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION  <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Complete"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Complete"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra intends to complete this well this week according to the attached plan.																																
<b>Approved by the</b> <b>September 14, 2016</b> <b>Oil, Gas and Mining</b>  Date: _____ By: <u>Derek Quist</u>																																
NAME (PLEASE PRINT) Jasmine Allison		PHONE NUMBER 307 367-5041																														
SIGNATURE N/A		TITLE Sr. Permitting Analyst																														
DATE 9/12/2016																																

# Ultra Resources, Inc.

## MASTER LOWER GREEN RIVER HYDRAULIC FRACTURING PLAN

7/25/16

### 1. WATER SUPPLY, ACCESS, TRANSPORTATION

- A. Water will come from Fresh Water Wells
- B. The water from the Fresh Water Wells will be transported to location via poly pipe or trucking (used only as operationally necessary).

### 2. INITIAL WELL PREPARATION PROGRAM

- A. Install 7-1/16", 5,000 psi rated fracture tree.
- B. Verify PBTD and bond log with CBL/CCL/GR on electric wireline to be correlated with open hole logs.
- C. Test production casing and tree to 4250 psi (or appropriate max pressure rating) for 30 minutes.
- D. Perforate stage 1
- E. NOTE: All wireline services are run using a wireline BOP and grease injector head pressure tested prior to procedure

### 3. STAGING, PERFORATING AND FRACTURING PROGRAM

- A. Staging of a well depends on sand locations:

Formation	ft/stage	# Stages
Garden Gulch	300	1-2
Douglas Creek	300	1
Travis Sandstone	200	1-2
Castle Peak	100-200	1-2
<b>Total</b>	TD	4-7

- B. The number of perforations in a stage depends on sand locations:

Formation	Perforations/Stage	Length (inches)
Garden Gulch	39-60	10-50
Douglas Creek	39-60	10-50
Travis Sandstone	39-60	10-50
Castle Peak	39-60	10-50
<b>Total (per well)</b>	150-450	10-50

Ultra Resources, Inc.

MASTER Standard Completion Procedure

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C. Proppant type used for fracturing depends on formation closure stress:

Formation	Type of Proppant Used	Average Max Closure Stress
Garden Gulch	White Sand and/or Resin Coated Sand	4000psi
Douglas Creek	White Sand and/or Resin Coated Sand	4000psi
Travis Sandstone	White Sand and/or Resin Coated Sand	4000-5000psi
Castle Peak	White Sand and/or Resin Coated Sand	5000psi

D. Average Proppant and Fluid Volumes per stage are as follows:

Formation	Type of Fluid / Proppant Used	Lbs. Proppant/Stage	Fluid vol.(gal)/Stage
Garden Gulch	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Douglas Creek	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Travis Sandstone	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Castle Peak	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000

Total Fluid Used is highly stage dependent. Estimated total fluid used is 20,000-25,000 bbl

E. Fracturing is done using 15,000 psi rated positive displacement pumps. Fracturing pressure depends on sand locations. Max surface treating pressure 4,200 psi:

Formation	Typical Surface Treating Pressure (psi)
Garden Gulch	3500-4000
Douglas Creek	3500-4000
Travis Sandstone	3500-4000
Castle Peak	4000-4200

#### 4. PERFORATING AND FRACTURING PROCEDURE

- i. Run frac plug (starting with 2<sup>nd</sup> stage) and perforating gun into hole on electric wireline.
- ii. Set frac plug and fire perforating gun at desired locations after correlating with GR from Open Hole or Cased Hole Reservoir logs).
- iii. Pull out of hole with used perforating guns.
- iv. Fracture sand formations in stage by pumping proppant.
- v. Repeat process for each stage, with flow back stages where necessary.

Ultra Resources, Inc.

MASTER Standard Completion Procedure

Page 3 of 3

vi. Effective fracture:

1. Calculated  $\frac{1}{2}$  length is <750 ft.
2. Calculated effective fracture height is <250 ft.

**5. RECOVERY, HANDLING, DISPOSAL, REUSE**

- a. The estimated volume of recovered fluids is to be 40% of total injected volume
- b. All recovered fluids go to either Ultra's Liquids Gathering, or Disposal Well Injection.
- c. The recovered water will be transported via pipe line take off points or via truck (only when take-off point is not feasible or as operationally necessary).